

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
**HOBBS OCD**

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS **9/19/2018**

5. Lease Serial No.  
NMNM14492

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  
 Other \_\_\_\_\_

6. Indian, Allottee or Tribe Name \_\_\_\_\_

7. Unit or CA Agreement Name and No. \_\_\_\_\_

**RECEIVED**

2. Name of Operator **BTA OIL PRODUCERS** Contact: KAYLA MCCONNELL  
 E-Mail: kmccconnell@btaoil.com

8. Lease Name and Well No.  
MESA 8105 JV-P 31H

3. Address **104 SOUTH PECOS STREET  
MIDLAND, TX 79701** 3a. Phone No. (include area code)  
 Ph: 432-682-3753 Ext: 106

9. API Well No.  
30-025-43725-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 Sec 1 T26S R32E Mer NMP  
 At surface NWNE 383FNL 1897FEL 32.078735 N Lat, 103.626015 W Lon  
 Sec 1 T26S R32E Mer NMP  
 At top prod interval reported below NWNE 956FNL 1901FEL 32.077160 N Lat, 103.626022 W Lon  
 Sec 12 T26S R32E Mer NMP  
 At total depth SWSE 200FSL 1980FEL 32.050915 N Lat, 103.626198 W Lon

10. Field and Pool, or Exploratory  
JENNINGS

11. Sec., T., R., M., or Block and Survey  
or Area Sec 1 T26S R32E Mer NMP

12. County or Parish  
LEA 13. State  
NM

14. Date Spudded  
08/20/2017 15. Date T.D. Reached  
09/17/2017 16. Date Completed  
 D & A  Ready to Prod.  
02/25/2018

17. Elevations (DF, KB, RT, GL)\*  
3354 GL

18. Total Depth: MD 20008 TVD 9851 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
3354 GL

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	838		410		0	
12.250	9.625 J55	40.0	0	4769		1550		0	
8.750	5.500 P110	17.0	0	20008		3530		3300	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9568	9555						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BONE SPRINGS UPPER SHAL			9895 TO 19895			OPEN
B) BONE SPRING	9895	19895				
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9895 TO 19895	ACDZ W/2437 BBL ACID, FRAC W/529,197 BBL FLUID & 12.01 MM# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/10/2018	04/05/2018	24	→	1265.0	2149.0	2049.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
39	SI	760.0	→	1265	2149	2049	1699	POW	

**ACCEPTED FOR RECORD**  
 JUL - 1 2018  
 FLOWS FROM WELL  
*Wendy Negrete*  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/10/2018	04/05/2018	24	→	1265.0	2149.0	2049.0	42.8		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
39/64	SI	760.0	→	1265	2149	2049		POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #423630 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
 \*\* BLM REVISED \*\*

Reclamation Due: 8/25/18

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):  
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4843			RUSTLER	805
CHERRY CANYON	6099			TOP OF SALT	1177
BRUSHY CANYON	7495			BASE OF SALT	4249
BONE SPRING LIME	9031			DELAWARE	4808
BONE SPRING	9068			BELL CANYON	4843
AVALON	9666			CHERRY CANYON	6099
				BRUSHY CANYON	7495
				BONE SPRING LIME	9031

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #423630 Verified by the BLM Well Information System.  
For BTA OIL PRODUCERS, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 06/18/2018 (18DW0197SE)**

Name (please print) KAYLA MCCONNELL Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 06/12/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***