r r	UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTED SUBJEST FIELD OF Do not use this form for proposals to drill or to re-enter an IELD OF abandoned well. Use form 3160-3 (APD) for succession			5. Lease Serial No. NMNM12280		
Do not use th abandoned we	nis form for proposals to (all. Use form 3160-3 (APE	drill or to re-enter all 101()) for successful and 101(a OfficeIndian, Allottee	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other inst	ructions on page 2	7. If Unit or CA/Agree	eement, Name and/or No.	
1. Type of Well			Office vell Name and No	D. ERAL 001H	
2. Name of Operator ROSEHILL OPERATING CO	Contact: / MPANY LE-Mail: afranco@ro	ALVA FICACOD HOD	9. API Well No. 30-025-44569-	00-X1	
3a. Address 16200 PARK ROW SUITE 300 HOUSTON, TX 77084		3b. Phone No. (include area code) Ph: 281-675-3420 Fx: AFRANCO@ROSEH	10. Field and Pool or WOLFCAMP	Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, State	
Sec 11 T26S R35E SWSW 2 32.051159 N Lat, 103.344292			LEA COUNTY,	, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE OI	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	□ Acidize	Deepen	Production (Start/Resume)	UWater Shut-Off	
Subsequent Report	□ Alter Casing	Hydraulic Fracturing		U Well Integrity	
	Casing Repair	New Construction	Recomplete Temperatily Abandon	Other Drilling Operation:	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		
testing has been completed. Final A determined that the site is ready for	bandonment Notices must be file final inspection.	•	ing reclamation, have been completed	and the operator has	
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Additional data for EC transaction #425572 that would not fit on the form

32. Additional remarks, continued

17163.

CEMENT PRODUCTION CASING AS FOLLOWS: PUMP 50 BBLS OF 13.8 PPG SPACER AT 3 BPM WITH 1300 PSI PUMP 169 BBLS OF 14.2 PPG PRIMARY CEMENT SLURRY AT 4 BPM WITH 1800 PSI. DROP TOP PLUG AND DISPLACE WITH 302 BBLS OF FRESHWATER AT 4 BPM, PSI INCREASED DURING DISPLACEMENT FROM 1436 PSI TO 4700 PSI AT 4 BPM UNTIL SLOWED TO 3 BPM LAST 20 BBLS WITH FINAL PRESSURE AT 3 BPM WAS 4406 PSI. BUMPED PLUG ON SCHEDULE WITH 302 BBLS AND TOOK PSI FROM 4406 TO 5000 PSI. HELD PSI FOR 5 MIN. GOOD TEST.

6/18/18 RELEASE RIG Preparing to frac well.

Revisions to Operator-Submitted EC Data for Sundry Notice #425572

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM12280	NMNM12280
Agreement:		
Operator:	ROSEHILL OPERATING COMPANY,LLC 16200 PARK ROW STE 300 HOUSTON, TX 77084 Ph: 281-675-3420	ROSEHILL OPERATING COMPANY LLC 16200 PARK ROW SUITE 300 HOUSTON, TX 77084 Ph: 281 675 3420
Admin Contact:	ALVA FRANCO REGULATORY ADVISOR E-Mail: afranco@rosehillres.com Cell: 432-352-1610 Ph: 281-675-3420 Fx: AFRANCO@ROSEH	ALVA FRANCO REGULATORY ADVISOR E-Mail: afranco@rosehillres.com Cell: 432-352-1610 Ph: 281-675-3420 Fx: AFRANCO@ROSEH
Tech Contact:	ALVA FRANCO REGULATORY ADVISOR E-Mail: afranco@rosehillres.com Cell: 432-352-1610 Ph: 281-675-3420 Fx: AFRANCO@ROSEH	ALVA FRANCO REGULATORY ADVISOR E-Mail: afranco@rosehillres.com Cell: 432-352-1610 Ph: 281-675-3420 Fx: AFRANCO@ROSEH
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WOLFCAMP	WOLFCAMP
Well/Facility:	TATANKA FEDERAL 001H Sec 11 T26S R35E 230FSL 790FWL 32.051159 N Lat, 103.344890 W Lon	TATANKA FEDERAL 001H Sec 11 T26S R35E SWSW 230FSL 790FWL 32.051159 N Lat, 103.344292 W Lon