

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
OCD Hobbs
HOBBS

5. Lease Serial No.
NM028881
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
DIAMOND 31 FED COM 702H

9. APD Well No.
1025-44758-00-X1

10. Field and Pool or Exploratory Area
RED HILLS-WOLFCAMP, WEST (GAS)

11. County or Parish, State
DEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: STAN WAGNER
E-Mail: stan_wagner@eogresources.com

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T24S R34E 618FSL 660FWL
32.168495 N Lat, 103.515373 W Lon

JUL 19 2018

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/12/18 Spud 17-1/2" hole.
6/13/18
Ran 13-3/8", 54.5#, J55 STC casing set at 1335'.
Cement lead w/ 1100 sx Class C, 13.5 ppg, 1.76 CFS yield;
tail w/ 200 sx Class C, 14.8 ppg, 1.36 CFS yield.
Circulated 526 sx cement to surface. Tested casing to 1500 psi.
Released preset rig.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #425499 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/28/2018 (18PP1333SE)

Name (Printed/Typed) STAN WAGNER Title REGULATORY ANALYST
Signature (Electronic Submission) Date 06/27/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title JONATHON SHEPARD Date 06/29/2018
PETROELUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Sundry Notice #425499

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM028881	NMNM028881
Agreement:		
Operator:	EOG RESOURCES, INC. ATTN: STAN WAGNER P.O. BOX 2267 MIDLAND, TX 79702 Ph: 432-686-3689	EOG RESOURCES INCORPORATED MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	STAN WAGNER REGULATORY ANALYST E-Mail: stan_wagner@eogresources.com Ph: 432-686-3689	STAN WAGNER REGULATORY ANALYST E-Mail: stan_wagner@eogresources.com Ph: 432-686-3689
Tech Contact:	STAN WAGNER REGULATORY ANALYST E-Mail: stan_wagner@eogresources.com Ph: 432-686-3689	STAN WAGNER REGULATORY ANALYST E-Mail: stan_wagner@eogresources.com Ph: 432-686-3689
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	WC-025 S243336I UPPER WC	RED HILLS-WOLFCAMP, WEST (GAS)
Well/Facility:	DIAMOND 31 FED COM 702H Sec 31 T24S R34E Mer NMP 618FSL 660FWL	DIAMOND 31 FED COM 702H Sec 31 T24S R34E 618FSL 660FWL 32.168495 N Lat, 103.515373 W Lon