

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88203  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**JUL 20 2018**  
**RECEIVED**

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-11771                                                                        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name<br>SOUTH JUSTIS UNIT                                           |
| 8. Well Number 23                                                                                   |
| 9. OGRID Number<br>240974                                                                           |
| 10. Pool name or Wildcat<br>JUSTIS; BLINEBRY-TUBB-DRINKARD                                          |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
LEGACY RESERVES OPERATING LP

3. Address of Operator  
PO BOX 10848, MIDLAND, TX 79702

4. Well Location  
Unit Letter B : 330 feet from the NORTH line and 1650 feet from the EAST line  
Section 25 Township 25S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy is requesting this well be placed in temporarily abandoned status for a period of 5 years. This should allow us time to evaluate for a workover.

**Condition of Approval: notify  
OCD Hobbs of 24 hours  
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE Compliance Coordinator DATE 07/18/2018

Type or print name Laura Pina E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Maley Brown TITLE AO/I DATE 7/23/2018

Conditions of Approval (if any):

**NO PROD REPORTED - 16 months**

# Wellbore Schematic

Printed: 7/18/2018

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## South Justis Unit # G23

BOLO ID: 300054.31.01

API # 3002511771

South Justis Unit # G23, 7/18/2018

330 FNL & 1650 FEL

GL Elev: 3,079.00

KOP:

Section 25, Township 25S, Range 37E

EOC:

County, State: Lea, NM

Fill Depth: 5,493

Aux ID: 17260

PBTD:

'KB' correction: ; All Depths Corr To:

TD: 8,350.00

BOP:

### Hole Size

| Diameter | Top At   | Btm At   | Date Drilled |
|----------|----------|----------|--------------|
| 17.5000  | 0.00     | 590.00   | 10/20/1958   |
| 12.2500  | 590.00   | 3,350.00 | 10/28/1958   |
| 8.7500   | 3,350.00 | 8,350.00 | 12/3/1958    |

### Surface Casing

Date Ran: 10/20/1958

| Description | #  | Diameter | Weight | Grade | Length | Top At | Btm At |
|-------------|----|----------|--------|-------|--------|--------|--------|
| Casing      | 19 | 13.3750  | 48.00  | H40   | 220.00 | 0.00   | 220.00 |

### Intermediate Casing

Date Ran: 10/28/1958

| Description  | #  | Diameter | Weight | Grade | Length   | Top At | Btm At   |
|--------------|----|----------|--------|-------|----------|--------|----------|
| Casing       | 99 | 9.6250   | 36.00  | J55   | 3,350.00 | 0.00   | 3,350.00 |
| & 32.3, H-40 |    |          |        |       |          |        |          |

### Production Casing

Date Ran: 12/3/1958

| Description | #   | Diameter | Weight | Grade | Length   | Top At | Btm At   |
|-------------|-----|----------|--------|-------|----------|--------|----------|
| Casing      | 3   | 7.6250   |        |       |          | 0.00   |          |
| Casing      | 250 | 7.0000   |        |       | 8,350.00 | 0.00   | 8,350.00 |

### Cement

| Top At   | Btm At   | ID     | OD     | TOC Per | # - Type | # Sx | Class | Wt. |
|----------|----------|--------|--------|---------|----------|------|-------|-----|
| 0.00     | 590.00   | 13.375 | 17.500 | Circ    | 10       | 500  |       |     |
| 940.00   | 3,350.00 | 9.625  | 12.250 | TS      | 20       | 1200 |       |     |
| 220.00   | 8,350.00 | 7.000  | 8.750  | TS      | 30       | 1800 |       |     |
| 8,120.00 | 8,350.00 | 0.000  | 7.000  |         | 40       |      |       |     |
| 8,081.00 | 8,111.00 | 0.000  | 7.000  |         | 50       |      |       |     |
| 7,570.00 | 7,749.00 | 0.000  | 7.000  |         | 60       | 100  |       |     |
| 6,711.00 | 6,746.00 | 0.000  | 7.000  |         | 70       | 6    |       |     |

### Zone and Perfs

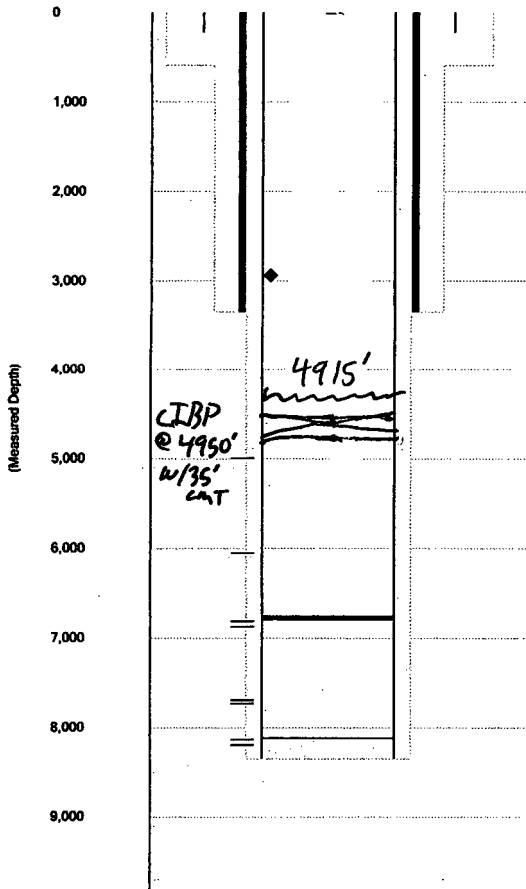
#### Blinbry-Tubb/Drinkard

#### Perforations

| Top      | Bottom   | Formation             | Status | Opened     | Closed    | # / Ft | Ttl # |
|----------|----------|-----------------------|--------|------------|-----------|--------|-------|
| 5,001.00 | 6,063.00 | Blinbry-Tubb/Drinkard | A      | 6/16/1994  |           | 1      | 29    |
| 6,821.00 | 6,883.00 | Montoya               | PA     | 12/15/1958 | 1/4/1993  | 4      |       |
| 7,701.00 | 7,749.00 | McKee                 | PA     | 2/2/1962   | 2/7/1962  |        |       |
| 8,143.00 | 8,205.00 | Ellenburger           | PA     | 12/17/1958 | 2/20/1962 | 4      |       |

### Wellbore Plugs and Junk

| Top               | Bottom   | Type   | Diameter | Solid | Date      |
|-------------------|----------|--------|----------|-------|-----------|
| 6,746.00          | 6,800.00 | CIBP   | 7.000    | Yes   | 1/4/1993  |
| 7,570.00          | 7,570.00 | Packer | 7.000    | Yes   | 4/10/1987 |
| pushed from 6750' |          |        |          |       |           |
| 8,111.00          | 8,120.00 | Packer | 7.000    | Yes   | 2/20/1962 |



◆ = Fluid Level with Gas  
◆ = Not Fluid Level