

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 25 2018

RECEIVED

WELL API NO. 30-025-05419	/
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	/
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	/
8. Well Number: 50	/
9. OGRID Number 241333	/
10. Pool name or Wildcat Lovington Paddock	/
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,812' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection ☐

2. Name of Operator
Chevron, Midcontinent, LP

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
Unit Letter D : 660 feet from the North line and 902 feet from the West line
Section 6 Township 17S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13-3/8" @ 336' TOC Surface, 9-5/8" @ 3,093' TOC surface, 5-1/2" @ 6,292' TOC 4,150' via temp survey, TOC after re-plug @ 1,865'.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. MIRU Zonite installation equipment.
3. Drop 13 cubic feet / 100 linear feet of Zonite from surface.
4. Allow 2-4 weeks (potentially longer) for Zonite to hydrate.
5. Verify zero pressure at surface on all casing strings.
6. MIRU CTU and spot 40 sx CL "C" cmt f/ 386' t/ surface.
7. Verify cement to surface.

Note: All cement plugs class "C" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howie Lucas TITLE Engineer, Attorney-in-fact DATE 7/24/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: Mark White TITLE P.E.S. DATE 07/25/2018

Conditions of Approval (if any):

Wellbore Diagram - Proposed

Created: 10/12/10 By: PTB
 Updated: 08/07/17 By: Howie L
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 660' FNL & 902' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Shut-in Injector

Well #: 50 St. Lse:
 API: 30-025-05419
 Unit Ltr.: D Section: 6
 TSHP/Rng: 17S / 37E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Cheyno: FA6546

Formation Name	Top (Ft, MD)
Rustler	1970
Yates	3007
Seven Rivers	3264
Queen	3869
Grayburg	4302
San Andres	4575
LSAU OWC	5082
Glorieta	5971
Paddock	6057
LPU OWC	6268

Surface Casing

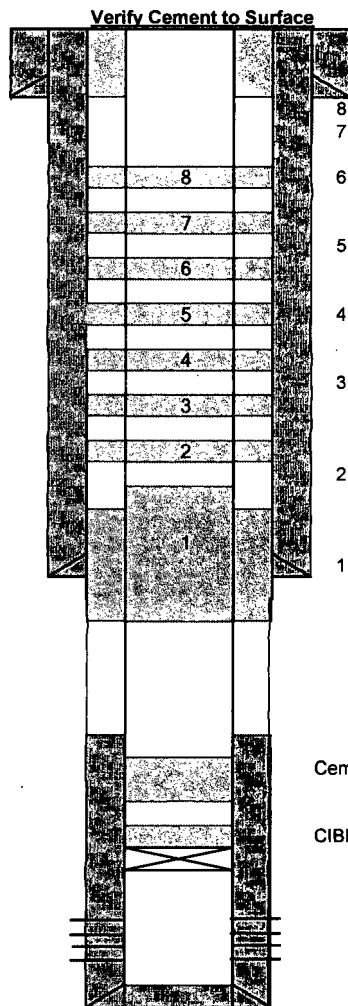
Size: 13-3/8"
 Wt., Grd.: 40#
 Depth: 336'
 Sxs Cmt: 300 sx
 Circulate: yes
 TOC: Surface
 Hole Size: 17-1/4"

Intermediate Casing

Size: 9-5/8"
 Wt., Grd.: 32#
 Depth: 3093'
 Sxs Cmt: 1550 sx
 Circulate: yes
 TOC: Surface
 Hole Size: 12-1/4"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 6292'
 Sxs Cmt: 500 sx
 Circulate: No
 TOC: 4150' - Temp Svy
 Hole Size: 8-3/4"



- 9 Perforated at 1860' w/ roll shot
- 8 Perforations at 1945' and 1900', no inj, spot resin cmt, tagged @ 1865'
- 7 Perforations at 2090', 2080', 2030', and 2020'
- No injection, spot 12.5 sacks CL "C" cmt across perms, tagged @ 1968'
- 6 Perforations every 4' f/ 2144' t/ 2072'
- Spot 12.5 sacks gas block cement across perforations tagged cmt @ 2100'
- 5 Perforations @ 2312' and 2262'
- Performed suicide squeeze between perms w/ 20 sacks gas block cmt, tagged @ 2152'
- 4 Perforations @ 2300' and 2262'
- Performed suicide squeeze between perms w/ resin cement tagged @ 2317'
- 3 Perforations @ 2480' and 2400'
- Performed suicide squeeze between perms w/ 31 sacks of gas block cement tagged cmt @ 2319'
- 2 Perforations at 2709' and 2609'
- Performed suicide squeeze between perms w/ 41 sacks gas block cement tagged cmt @ 2487'
- 1 Perforations at 3110' and 3010' unable to circulate between perms cement spotted f/ 3180' t/ 2860' and 100' squeezed into formation, tagged cement @ 2727'

Cement f/ 4,271' t/ 4,576'

CIBP @ 5,905' w/ cement f/ 5,905' t/ 5,648'

Top of Unitized interval: 5971'

Paddock Perfs: 6036' - 6229'

PBDT: 6,256
 TVD: 6,292

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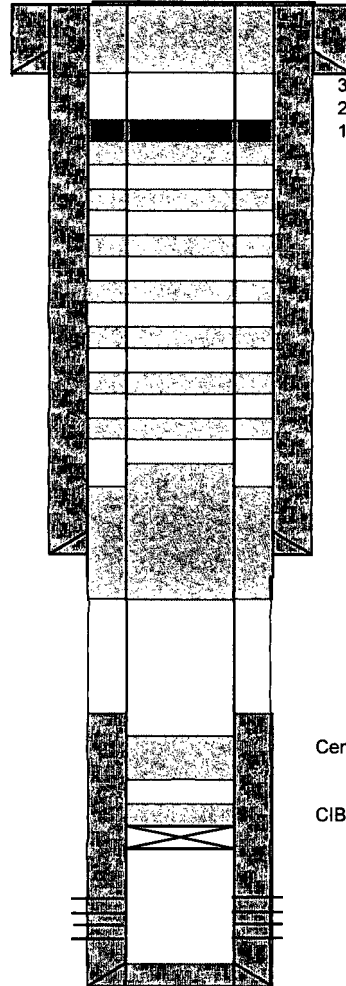
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Verify Cement to Surface



- 3 Spot 40 sx CL "C" cement f/ 386' t/ surface
- 2 Allow to hydrate f/ 2-4 weeks, verify zero casing pressure
- 1 Drop 13 cubic feet (100 linear feet) of zone

Cement f/ 4,271' t/ 4,576'

CIBP @ 5,905' w/ cement f/ 5,905' t/ 5,648'

Top of Unitized interval: 5971'

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