

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

HOBBS
 JUL 25 2018
 REC-1

WELL API NO. 30-025-42779
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Encore M State
8. Well Number 019
9. OGRID Number 370080
10. Pool name or Wildcat Wildcat - Blinebury; O&G (oil) Tubb, Drinkard, Wantz & Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3371 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Breitburn Operating LP

3. Address of Operator
1111 Bagby Street, Suite 1600 Houston, TX 77002

4. Well Location
 Unit Letter N : 2070 feet from the south line and 760 feet from the East line
 Section 20 Township 22S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OR P AND A <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Recomplete and Frac <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Breitburn Operating LP proposes to stimulate the Drinkard formation to test its productivity. This well was originally completed in the Devonian formation and has declined in production. The original completion will be temporarily plugged during the uphole completion, and subsequent downhole commingling may be pursued in the future.

The following is a proposed procedure:

1. MIRU Pulling unit, ND wellhead and NU BOP
2. Pull production equipment and RIH with CIBP set at 7,200' and cap with 25' cement
3. ND BOP and NU frac stack
4. Stimulate and complete Drinkard formation 6560'-6580': 3,800 bbls XL fluid, 218 mlbs sand
5. Flowback and test Drinkard formation

Final tubing/pump configuration to be determined based upon results.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Nash TITLE Regulatory Analyst DATE 7-24-2018

Type or print name Charlotte Nash E-mail address: charlotte.nash@breitburn.com PHONE: 713-632-8730

APPROVED BY: Mary Brown TITLE AO/I DATE 7/25/2018

Conditions of Approval (if any): **IF WELL NOT DHC WITH DEVONIAN before Drinkard zone is abandoned must add additional cement to CIBP at 700feet.**