

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88241
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87412
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
OIL CONSERVATION DIVISION
JUL 23 2018
RECEIVED

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43860
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hearn's 34 State Com
8. Well Number 710H
9. OGRID Number 7377
10. Pool name or Wildcat *WC-025 G-09 S2433361; Upper Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267 Midland, TX 79702
4. Well Location Unit Letter P Section 34 Township 24S Range 33E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3467' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [X] P AND A []
CASING/CEMENT JOB [X]
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 7/13/18 Resumed drilling 12-1/4" hole.
7/14/18 Ran 9-5/8", 40#, J55 LTC (0'-4075')
Ran 9-5/8", 40#, HCK55 LTC (4075'-5102')
Cement lead w/ 975 sx Class C, 12.7 ppg, 2.32 CFS yield;
tail w/ 465 sx Class C, 14.8 ppg, 1.42 CFS yield.
Tested casing to 2700 psi. Circulated 5 sx cement to surface.
7/15/18 Resumed drilling 8-3/4" hole.

Spud Date: 5/30/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 7/18/2018
Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

For State Use Only
APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 7-23-18
Conditions of Approval (if any):