

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283
811 S. First St., Artesia, NM 88210

District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOODE Energy

Minerals and Natural Resources

Revised July 18, 2013

JUL 23 2018

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-44950 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Thor 21 ✓
8. Well Number 201H ✓
9. OGRID Number 7377 ✓
10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3285' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc. ✓

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter A : 511 feet from the North line and 626 feet from the East line
Section 21 Township 26S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/18/18 Spud 17-1/2" hole.
 Ran 13-3/8", 54.5#, J55 STC casing set at 915'.
 Cement lead w/ 640 sx Class C, 13.8 ppg, 1.64 CFS yield;
 tail w/ 200 sx Class C, 14.8 ppg, 1.36 CFS yield.
 Circulated 342 sx cement to surface. Tested casing to 1500 psi.
 7/19/18 Resumed drilling 12-1/4" hole.

Spud Date: 7/18/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 7/20/18

Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689

For State Use Only
APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 7-23-18

Conditions of Approval (if any):