

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017									
		1. WELL API NO. 30-025-44142									
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name ANTLER 17 STATE									
		6. Well Number: 2H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		RECEIVED JUL 23 2018									
8. Name of Operator CHISHOLM ENERGY OPERATING, LLC		9. OGRID 372137									
10. Address of Operator 801 CHERRY ST., SUITE 1200-UNIT 20 FORT WORTH, TX 76102		11. Pool name or Wildcat ROCK LAKE; BONE SPRING (52766)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	M	17	22S	35E		150	SOUTH	1225	WEST	LEA	
BH:	C	17	22S	35E		367	NORTH	1939	WEST	LEA	
13. Date Spudded 02/26/2018	14. Date T.D. Reached 03/24/2018		15. Date Rig Released 03/26/2018		16. Date Completed (Ready to Produce) 05/30/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3552.2 GR				
18. Total Measured Depth of Well 14550' MD; 9501' TVD		19. Plug Back Measured Depth 14547' MD; 9501' TVD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA, CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name 10105' -14485'; ROCK LAKE; BONE SPRING											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13.375	54.5#, J-55		1937'		17.5		1238		0		
9.625	40#, L-80 HC		5998'		12.25		1878		0		
5.5	17#, P-110		14523'		8.75		1706		0		
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET
									2.375"	8691	
26. Perforation record (interval, size, and number) 10105' -14485'; 3.0125", 56 Holes /Stage; 21 stages=1176 Holes total						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						10105'-14485'		Fracture w/ 549 bbls HCl + 91973 bbls SW w/4319842#			
								100 Mesh + 2440123# 20/40 Sand			
28. PRODUCTION											
Date First Production OIL-06/03/2018 GAS-06/05/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) ESP				Well Status (<i>Prod. or Shut-in</i>) PROD					
Date of Test 07/14/2018	Hours Tested 24	Choke Size 15/64	Prod'n For Test Period	Oil - Bbl 678	Gas - MCF 680	Water - Bbl. 596	Gas - Oil Ratio 1003				
Flow Tubing Press. 180	Casing Pressure 120	Calculated 24-Hour Rate	Oil - Bbl. 678	Gas - MCF 680	Water - Bbl. 596	Oil Gravity - API - (<i>Corr.</i>) 44					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) FLARED							30. Test Witnessed By 3D OILFIELD SERVICES				
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude Longitude NAD83											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Jennifer Elrod</i>			Printed Name JENNIFER ELROD		Title SR. REGULATORY ANALYST			Date 07/23/2018			
E-mail Address jelrod@chisholmenergy.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSLER- 1903' TVD	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt SALADO-3553' TVD	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 4038' TVD	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5828' TVD	T. Morrison	
T. Drinkard	T. Bone Springs 8531' TVD	T. Todilto	
T. Abo	T. CAPITAN REEF- 4408' TVD	T. Entrada	
T. Wolfcamp	T. 1ST BONE SPRING SS-9620'TVD	T. Wingate	
T. Penn	T. Upper 1st BS-Target-9672'TVD	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology