



RG EXPLORATION, LLC
PO Box 50203 - Midland, TX 79710

HOBBS OCD

JUL 25 2018

RECEIVED

**Jade 19 39 29 State Com 003H
(API: 30-25-43294)
Gas Capture Plan
Supplemental Information**

- 11-30-2017 Discussions with Targa Midstream Services (Targa) were made while planning this well location, nearest tie-in is 3 miles from the well. RGX Exploration, LLC (RGX) was told that there was availability in this line for a planned 2nd Quarter 2018 Well Completion.
- 12-23-2017 Well Spud.
- 01-17-2018 Ongoing discussions with Targa sent an excel spreadsheet with list of wells and schedule. Targa to review.
- 01-19-2018 Ongoing discussions with Targa regarding upcoming schedule.
- 01-23-2018 Targa mentions that high nitrogen content of wells is making it difficult for plant to process gas at these low temperatures.
- 01-25-2018 Targa mentions that RGX should check with DCP to see if availability. Also mentions that Targa is making changes to their lines and may have more capacity in late 2nd quarter 2018. Provides map of Targa system. RGX researched alternatives, finding was that the nearest system was 10 miles away and at capacity full.
- 02-22-2018 Well completion started.
- 04-16-2018 Targa discusses preparing contract for wells coming online.
- 04-28-2018 Well Completion ended, completion process took much longer than anticipated due to mechanical issues.
- 04-29-2018 Well began Flowback.
- 06-10-2018 First measurable gas volumes, flaring began.
- 06-13-2018 Targa notified RGX that the gas system is currently at capacity and cannot handle additional gas volume commitments, Targa estimates that additional capacity will be available in Fall 2018.
- 06-15-2018 Discussions with NMOCD Staff for requirements and Preparation of C-129 Flare Permit.
- 06-20-2018 Form C-129 Flare Permit ready for submittal, due to API cancellation for outstanding subsequent filings the Flare permit submittal was postponed to get documentation up to date in order to reinstate API.
- 07-19-2018 RGX submitted C-129 Flare Permit.

RG Exploration is committed to reducing the volume of gas being flared and is continuing to explore alternatives to flaring. If an alternative is decided upon a sundry notice will be submitted to the NMOCD for prior for approval.

**WELL: RG Exploration - Jade 19 39 29 State Com 003H
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GAS PIPELINE & PLANT: Targa Midstream "Monument" Plant in Sec 36, T19S, R36E

