Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO. 30-025-43294

2. Type of Lease
[X] STATE [ ] FEE [ ] FED/INDIAN

3. State Oil & Gas Lease No. VO-9775-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

[X] **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

[ ] **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
JADE 19 39 29 STATE COM

6. Well Number:
003H

HOBBS OCD

JUL 25 2018

RECEIVED

7. Type of Completion:
[X] NEW WELL [ ] WORKOVER [ ] DEEPENING [ ] PLUGBACK [ ] DIFFERENT RESERVOIR [ ] OTHER

8. Name of Operator
RG Exploration LLC

9. OGRID 372473

10. Address of Operator
PO Box 50203
Midland, TX 78705

11. Pool name or Wildcat
NADINE; ABO, EAST

12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	29	19S	39E		400	NORTH	400	WEST	LEA
BH:	D	32	19S	39E		202	SOUTH	409	WEST	LEA

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
12/21/2017	2/15/2018	2/17/2018	5/16/2018	3587' GL, 3612' KB

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
13,265'	N/A (open hole)	YES	USIL, GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
8,181' - 12,972'

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	0 - 1,712'	17- 1/2"	2092 sxs cmt	
9-5/8"	40#	0 - 6,039'	12-1/4"	1650 sxs cmt	
5-1/2"	20#	0-13,265'	8-3/4"	2740 sxs cmt	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NA				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	0-7,942'	

26. Perforation record (interval, size, and number)
8,181' - 12,972' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8181' - 12,972'	234,099 bbls gelled slickwater.
	1,263 bbls 15% HCL acid, 8,224,940# proppant.

28. **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
5/ 16 /2018	ESP	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/ 13 /2018	24	64/64		57	53	2,020	929.8

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
90	30 PSI		57	53	2,020	36

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
Vented

30. Test Witnessed By
Patrick Moreno, Pro O&G Survey

31. List Attachments
Gas Capture Plan, Well logs (Delivered via FedEx, tracking #772630843540), Directional Survey & C-102 (final plat) submitted w/C-104 07/10/2018

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NA

33. Rig Release Date: 2/17/2018

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
NA

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ashley Noonan Printed Name Ashley Noonan Title Senior Regulatory Analyst Date 7/25/2018

E-mail Address anoonan@progressivepcs.net

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2,940	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3,090	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3,780	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4,140	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4,470	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5,760	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb 6,720	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology