

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. <b>30-025-44389</b>  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>South Hobbs G/SA Unit</b>  6. Well Number: <b>293</b>  <div style="text-align: right; font-size: 1.2em;"> <b>JUL 26 2018</b>  <b>RECEIVED</b> </div>																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator <b>Occidental Permian LTD</b>																																		
9. OGRID <b>157984</b>																																		
10. Address of Operator <b>P.O. Box 4294 Houston, TX 77210</b>																																		
11. Pool name or Wildcat <b>Hobbs; Grayburg - San Andres</b>																																		
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22. Producing Interval(s), of this completion - Top, Bottom, Name <b>4300 - 4486 San Andres</b>																																		

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1595	13 1/2	Cl. C 910 sx	0
7	26	5130	8 3/4	Cl. C 435 sx	0
7	26	3897 DV Tool	8 3/4	Cl. C 585 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4205'	

26. Perforation record (interval, size, and number) <b>4300 - 4486</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>4300 - 4486</b>	<b>acid job w/ 182 bbls 15% IC200</b>

**PRODUCTION**

Date First Production <b>04/26/2018</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>ESP</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>		
Date of Test <b>05/07/2018</b>	Hours Tested <b>15</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>6</b>	Gas - MCF <b>62.93</b>	Water - Bbl. <b>1059</b>	Gas - Oil Ratio <b>10658</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>9.6</b>	Gas - MCF <b>100.69</b>	Water - Bbl. <b>1694</b>	Oil Gravity - API - ( <i>Corr.</i> ) <b>32</b>	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood</b>	30. Test Witnessed By
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31. List Attachments  
**C102, C104, Inclination Report, Logs**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude		Longitude		NAD 1927 1983	
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>					
Signature		Printed Name	April Hood	Title	Regulatory Specialist
E-mail Address			april_hood@oxy.com		
			Date		05/10/2018

SHU 2913

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Rustler	1551	T. Strawn	T. Kirtland
B. Salt	1606	T. Atoka	T. Fruitland
T. Yates	2836	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3044	T. Devonian	T. Cliff House
T. Queen	3600	T. Silurian	T. Menefee
T. Grayburg	3918	T. Montoya	T. Point Lookout
T. San Andres	4204	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1551	1606	55	Anhydrite and red shales				
1606	2836	1230	Salt section with anhydrite stringers and some shales				
2836	3044	208	Interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish-brown salt stringers				
3044	3600	556	Mainly gray, dense anhydrite interbedded with occasional red shale and red-gray sandstone				
3600	3918	318	Upper 1/4 mainly red-gray, slightly anhydritic silty sand. Lower 3/4 mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
3918	4204	286	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4204			Dolomite with rare silty sandstone, rare anhydrite				