

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-25148
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Elliott B-13
8. Well Number #2
9. OGRID Number 012024
10. Pool name or Wildcat Tubb Oil & Gas (Pro Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3333' Ground Level

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
JOHN H. HENDRIX COPORATION

3. Address of Operator
P. O. BOX 3040, MIDLAND, TX 79702

4. Well Location
 Unit Letter E : 2100 feet from the NORTH line and 510 feet from the WEST line
 Section 13 Township 22S Range 37E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS IS A REQUEST TO DHC TUBB OIL & GAS (PRO GAS), BRUNSON DRINKARD ABO, SOUTH. A SUNDRY NOTICE OF INTENT WILL ALSO BE SENT TO BLM FOR APPROVAL.

Procedure:
 MIRU. POOH. GIH, Retrieve RBP. Re-set RBP @ 7200'. Return well to production as DHC Tubb O&G, BDAS.
 Test well production.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Doran Haynes TITLE ENGINEER DATE 07/09/2018

Type or print name CAROLYN DORAN HAYNES E-mail address: cdoranhaynes@jhhc.org PHONE: 432-684-6631
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/27/18
 Conditions of Approval (if any):

Elliott B-13 #2

2100' FNL & 510' FWL, Sec 13, T22S, R37E, Lea County, New Mexico

UL E

GL is 3333' DR is 3343'

12 1/4" hole

API # 30-025-25148
OGRID # 012024

9 5/8" 36# csg @ 1120' cmt w/600 sx circ

8 3/4" hole

TOC 1200' by temp survey

Well has
Turned-Down
2 3/8" collars

Tubb Perfs @ 5930-6152' 21 holes (1993)

RBP @ 6212' (1993) LokSet w/2.66OD FishNeck

Drinkard Perfs @ 6261-7125' (1975)

Granite Wash Perfs @ 7321-7395' (1975)

Granite Wash Perfs @ 7356-70', 7402-10', 7414-26' (1983)

7" 23# and 26# csg @ 7480' w/2000 sx

TD = 7480' PBSD 7445'

Drawn	BY
Mar 2009	CDH

John H. Hendrix Corporation
110 North Marienfeld Suite 400
Midland, TX 79702

Elliott B-13 #2
2100' FNL & 510' FWL
SEC 13, T22S, R37E
Lea County New Mexico

ELLIOTT B-13 #2

**Unit Letter E – 2100’ FNL & 510’ FWL
Sec 13, T22S, R37E, Lea County, NM
API # 30-025-25148**

1. Division Order that established pre-approved pools: Order No. R-11363
2. Pools to be commingled –Tubb Oil & Gas (86440), Brunson; Drinkard-Abo, South (7900).
3. Tubb Oil & Gas Perfs – 5930-6152’
Brunson; Drinkard-Abo South Perfs – 6261-7125’
4. All zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. Anticipated production:

Tubb Oil & Gas (Pro Gas)	4 BOPD	50 MCFPD
Brunson; Drinkard Abo South	2 BOPD	25 MCFPD
Total	6 BOPD	75 MCFPD

7. The proposed allocation to be as follows

	<u>Oil %</u>	<u>Gas%</u>
Tubb Oil & Gas (Pro Gas)	66%	66%
Brunson; Drinkard-Abo South	34%	34%
Total	100%	100%

If post- DHC tests show a significant change in percentages, it will be requested.