District I													
1625 N French Dr. H	State of New Minerals &	w Mexico Natural Resc	NITCA	Da	Form C-104								
District Hoth G. Find (>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>		scigy, i		Inatulal Rest	Juices	5		Ke	vised August 1, 2011		
<u>District II</u> 811 S. First S	St., Artesia,	NM 882		<i>(1</i>)									
<u>District III</u> 1000 Rio Bi	razos Rd., A	Aztec	87410 9		Conservati	w Mexico Natural Resources tion Division Submit one copy t. Francis Dr. NM 87505 F AND AUTHORIZATION TO				to appropriate District Office			
District IV		K.	JUL .		20 South St.	Francis Dr.					ENDED REPORT		
220 S. St. Francis Dr.	, Santa Fe,	NM 875			Santa Fe, N	M 87505	IIOD				DODT		
¹ Operator name a				JK ALI	LOWABLE	AND AUT		OGRID Numb		RANS	PORT		
EOG RESOURCE										7377			
PO BOX 2267							3	Reason for Fil		/ Effectiv	e Date		
MIDLAND, TX 7	9702	5 Pool	Name		<u> </u>	10 - PD		07/12	2/2018	Code			
30 - 025-44558	8			BOBCA	ル T DRAW; W	OLFCAMP				98094			
70					0 FEDER	· · · ·			⁹ Well Number				
318097											706H		
	II. ¹⁰ 9	Surfac	e Locati	on					•		اجيبي،		
		vnship	Range	Lot Idn		e North/South	•	eet from the	•	est line	County		
I 30			34E		2190′	SOUTH	9	78'	EAST		LEA		
	tion Tow		Range	Lot Idn	Feet from the	e North/South	Fe	eet from the	East/W	est line	County		
P 31			34E		235'	SOUTH		42'	EAST		LEA		
1	¹³ Produc	-		Gas		mit Number	¹⁶ C-12	29 Effective [Date	¹⁷ C-12	9 Expiration Date		
S N	/lethod C FLOWIN		Connect	ion Date									
III. Oil and G			ers					· · · · · · · · · · · · · · · · · · ·					
¹⁸ Transporter					-	er Name and					²⁰ O/G/W		
OGRID 372812				<u></u>	Add EOGRN	ddress PN4					OIL		
572612					EUGRI								
151618	<u>20</u>										GAS		
					FERPRISE FIE						n an		
298751				REG	ENCY FIELD	SERVICES, LLC					GAS		
36785					DCP MIDS	TRFAM			GAS				
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
IV.	Well Co	mpleti	ion Data)						• 7 • 600 860 145			
²¹ Spud Date 04/01/2018	22	Ready 07/12			²³ TD 20,018'	²⁴ PBTD 19,913'		²⁵ Perforations 12,804-19,913'			²⁶ DHC, MC		
²⁷ Hole Siz	ze		28 Casin	g & Tubin	g Size	²⁹ Dept	th Set			³⁰ Sacks	Cement		
17 1/2	,"			13 3/8"		1024'			g	CL C/CIRC			
12 1/4				9 5/8"		5200'			1750 SXS CL C/CIRC				
						5200					CL C& H/ETOC		
8 3/4'	11			7 5/8"		11,958'				4300'			
6 ¾"				5 ½"		20,0	03'		7	765 CL F	I TOC 6550'CBL		
						24		25			25 0 0		
V. Well Tes		_ *				³⁴ Test Lengt		- ³³ Tb{	bg. Pressure		³⁶ Csg. Pressure		
V. Well Tes	³² Gas		ery Date		est Date		-				2462		
V. Well Tes ³¹ Date New Oil 07/12/2018	³² Gas	07/12/2	2018	07,	/17/2018	24	-				2462		
V. Well Tes ³¹ Date New Oil 07/12/2018 ³⁷ Choke Size	³² Gas	07/12/2 	2018	07,	/17/2018 'Water	24 ⁴⁰ Ga	IS				⁴¹ Test Method		
V. Well Tes ³¹ Date New Oil 07/12/2018 ³⁷ Choke Size 46	³² Gas C	³⁸ Oil 442:	2018	07, 39	/17/2018 Water 11,070	24	IS						
V. Well Tes ³¹ Date New Oil 07/12/2018 ³⁷ Choke Size 46 ⁴² I hereby certify th	³² Gas C	07/12/2 ³⁸ Oil 4422 les of th	2018 I 1 ne Oil Cons	07, 39 servation I	/17/2018 Water 11,070 Division have	24 ⁴⁰ Ga	IS	OIL CONSER	VATION E				
V. Well Tes ³¹ Date New Oil 07/12/2018 ³⁷ Choke Size 46 ⁴² I hereby certify th been complied with complete to the beau	³² Gas C hat the rul	07/12/2 ³⁸ Oil 4422 les of th the info	2018 1 De Oil Consormation	07, 39 servation I given abov	/17/2018 Water 11,070 Division have ve is true and	24 ⁴⁰ Ga 767	IS	OIL CONSER					
V. Well Tes ³¹ Date New Oil 07/12/2018 ³⁷ Choke Size	³² Gas C hat the rul	07/12/2 ³⁸ Oil 4422 les of th the info	2018 1 De Oil Consormation	07, 39 servation I given abov	/17/2018 Water 11,070 Division have ve is true and	24 ⁴⁰ Ga	IS	OIL CONSER	VATION E				
V. Well Tes ³¹ Date New Oil 07/12/2018 ³⁷ Choke Size 46 ⁴² I hereby certify th been complied with complete to the best Signature: Printed name:	³² Gas C hat the rul	07/12/2 ³⁸ Oil 4422 les of th the info	2018 1 De Oil Consormation	07, 39 servation I given abov	/17/2018 Water 11,070 Division have ve is true and	24 ⁴⁰ Ga 767	IS	OIL CONSER	vation e				
V. Well Tes ³¹ Date New Oil 07/12/2018 ³⁷ Choke Size 46 ⁴² I hereby certify th been complied with complete to the besision Signature: Printed name: Kay Maddox	³² Gas C hat the rul	07/12/2 ³⁸ Oil 4422 les of th the info	2018 1 De Oil Consormation	07, 39 servation I given abov	/17/2018 Water 11,070 Division have /e is true and	24 ⁴⁰ Ga 767 Approved by:	IS	OIL CONSERT	vation e Share				
V. Well Tes ³¹ Date New Oil 07/12/2018 ³⁷ Choke Size 46 ⁴² I hereby certify th been complied with complete to the besision Signature: Printed name: Kay Maddox	³² Gas C hat the rul and that st of my k	07/12/2 ³⁸ Oil 4422 les of th the info	2018 1 De Oil Consormation	07, 39 servation I given abov	/17/2018 Water 11,070 Division have /e is true and	24 ⁴⁰ Ga 767 Approved by:	IS	OIL CONSER Cen 7 Ff M 27-18	vation e That gr				
V. Well Tes ³¹ Date New Oil 07/12/2018 ³⁷ Choke Size 46 ⁴² I hereby certify th been complied with complete to the bes Signature: Printed name: Kay Maddox Title: Regulatory Analyst E-mail Address:	³² Gas C hat the rul and that st of my k	³⁸ Oil 442: les of th the info nowled	2018 1 De Oil Consormation	07, 39 servation I given abov	/17/2018 Water 11,070 Division have /e is true and	24 ⁴⁰ Ga 767 Approved by:	IS	OIL CONSER ren 9 ff M 27-18	vation e Shar gr				
V. Well Tes ³¹ Date New Oil 07/12/2018 ³⁷ Choke Size 46 ⁴² I hereby certify th been complied with complete to the best Signature: Printed name: Kay Maddox Title:	³² Gas C hat the rul and that st of my k	38 Oil 4422 les of th the info nowled	2018 1 De Oil Consormation	07, 39 servation I given abov	/17/2018 Water 11,070 Division have /e is true and	24 ⁴⁰ Ga 767 Approved by: Title: Approval Date:	is 73 Ato 2	OIL CONSER <u>Gen 7</u> <u>H</u> M <u>27-18</u> ments pendinguently be r	shar gr ng BLM	approv	⁴¹ Test Method		

(une 2015) D	UNITED STATE EPARTMENT OF THE I BUREAU OF LAND MANA NOTICES AND REPO his form for proposals to ell. Use form 3160-3 (AP	S NTERIOR GEMENT	Soc.		OMB N Expires: J	APPROVED O. 1004-0137 anuary 31, 2018
SUNDRY	NOTICES AND REPO	ORTS ON W			 Lease Serial No. NMNM112279 	
Do not use ti abandoned w	his form for proposals to ell. Use form 3160-3 (AP	o drill or to r D) for such	enter an o roposals.	WEN	. If Indian, Allottee of	or Tribe Name
SUBMIT IN	BUREAU OF LAND MANA (NOTICES AND REPO his form for proposals to ell. Use form 3160-3 (AP I TRIPLICATE - Other ins	tructions on	page 2	INED C	. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well SQ Oil Well Gas Well O)ther		- çor	8	. Well Name and No. FOX FEDERAL C	
2. Name of Operator EOG RESOURCES, INC	Contact: E-Mail: kay_madd	KAY MADDO		9	2. API Well No. 30-025-44558	<u>r</u>
3a. Address PO BOX 2267 ATTENTION; MIDLAND, TX 79702	KAY MADDOX	3b. Phone No Ph: 432-68	o. (include area code) 36-3658	1	0. Field and Pool or BOBCAT DRAV	Exploratory Area W;UPPER WOLFCA
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)		1	1. County or Parish,	State
Sec 30 T25S R34E Mer NMF 32.100259 N Lat, 103.50364					LEA COUNTY,	NM
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, R	EPORT, OR OTH	HER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
□ Notice of Intent	□ Acidize	🗋 Dee	pen	Production	n (Start/Resume)	□ Water Shut-Off
—	□ Alter Casing		Iraulic Fracturing	Reclamation		Well Integrity
🛛 Subsequent Report	Casing Repair		w Construction	Recomplete		Other Production Start-u
Final Abandonment Notice	Change Plans		g and Abandon	Temporari	-	Troduction Start-t
3. Describe Proposed or Completed O	Convert to Injection			U Water Dis	·	
Attach the Bond under which the we following completion of the involve testing has been completed. Final A	ed operations. If the operation re	sults in a multip	le completion or reco	mpletion in a nev	v interval, a Form 316	0-4 must be filed once
	ed operations. If the operation re abandonment Notices must be fi- final inspection. FRAC, TEST VOID 5000 FRAC BES PERF & FRAC 12,804 LOAD FLUID LUGS AND CLEAN OUT TO FLOWBACK	esults in a multip led only after all PSI,SEALS 8 4-19,913', 148	le completion or reco requirements, includ FLANGES TO 8	mpletion in a nev ing reclamation, ł 500 PSI	v interval, a Form 316 ave been completed a	0-4 must be filed once
following completion of the involve testing has been completed. Final A determined that the site is ready for 06/11/2018 RIG RELEASED 06/14/2018 MIRU PREP TO 06/19/2018 BEGIN PERF & I 07/06/2018 FINISH 31 STAG PROPPANT, 218,809 BBLS 07/08/2018 DRILLED OUT P 07/12/2018 OPENED WELL DATE OF FIRST PRODUCT	ed operations. If the operation re andonment Notices must be fi final inspection. FRAC, TEST VOID 5000 FRAC SES PERF & FRAC 12,804 LOAD FLUID LUGS AND CLEAN OUT TO FLOWBACK TON is true and correct. Electronic Submission #	sults in a multip led only after all PSI,SEALS 8 4-19,913', 148 WELLBORE	le completion or reco requirements, includ FLANGES TO 8 38 3 1/8"SHOTS	mpletion in a nev ing reclamation, H 500 PSI FRAC W/17, FRAC W/17,	v interval, a Form 316 lave been completed a	0-4 must be filed once
following completion of the involve testing has been completed. Final A determined that the site is ready for 06/11/2018 RIG RELEASED 06/14/2018 MIRU PREP TO 06/19/2018 BEGIN PERF & I 07/06/2018 FINISH 31 STAG PROPPANT, 218,809 BBLS 07/08/2018 DRILLED OUT P 07/12/2018 OPENED WELL DATE OF FIRST PRODUCT	ed operations. If the operation re abandonment Notices must be fi final inspection. FRAC, TEST VOID 5000 FRAC BES PERF & FRAC 12,804 LOAD FLUID LUGS AND CLEAN OUT TO FLOWBACK TO FLOWBACK TO N is true and correct. Electronic Submission # For EOG	sults in a multip led only after all PSI,SEALS 8 4-19,913', 148 WELLBORE	d by the BLM Wel	mpletion in a nev ing reclamation, H 500 PSI FRAC W/17, FRAC W/17,	y interval, a Form 316 lave been completed a 687,780 LBS	0-4 must be filed once
following completion of the involve testing has been completed. Final A determined that the site is ready for 06/11/2018 RIG RELEASED 06/14/2018 MIRU PREP TO 06/19/2018 BEGIN PERF & I 07/06/2018 FINISH 31 STAG PROPPANT, 218,809 BBLS 07/08/2018 DRILLED OUT P 07/12/2018 OPENED WELL DATE OF FIRST PRODUCT	ed operations. If the operation re abandonment Notices must be fi final inspection. FRAC, TEST VOID 5000 FRAC BES PERF & FRAC 12,804 LOAD FLUID LUGS AND CLEAN OUT TO FLOWBACK TO FLOWBACK TO N is true and correct. Electronic Submission # For EOG	sults in a multip led only after all PSI,SEALS 8 4-19,913', 148 WELLBORE	d by the BLM Wel	mpletion in a nev ing reclamation, H 500 PSI FRAC W/17, FRAC W/17,	y interval, a Form 316 lave been completed a 687,780 LBS	0-4 must be filed once
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following completion of the involve testing has been completed. Final A determined that the site is ready for 06/11/2018 RIG RELEASED 06/14/2018 MIRU PREP TO 06/19/2018 BEGIN PERF & I 07/06/2018 FINISH 31 STAG PROPPANT, 218,809 BBLS 07/08/2018 DRILLED OUT P 07/12/2018 OPENED WELL DATE OF FIRST PRODUCT	ed operations. If the operation re abandonment Notices must be fi final inspection. FRAC, TEST VOID 5000 FRAC SES PERF & FRAC 12,804 LOAD FLUID PLUGS AND CLEAN OUT TO FLOWBACK ION is true and correct. Electronic Submission # For EOG DDOX	esults in a multip led only after all PSI,SEALS & 4-19,913', 148 WELLBORE WELLBORE	d by the BLM Wel INC, sent to the F Title REGUL	mpletion in a nev ing reclamation, H 500 PSI FRAC W/17, FRAC W/17, Information S tobbs ATORY SPEC 018 DFFICE USE	y interval, a Form 316 lave been completed a 687,780 LBS ystem	50-4 must be filed once and the operator has
following completion of the involve testing has been completed. Final A determined that the site is ready for 06/11/2018 RIG RELEASED 06/14/2018 MIRU PREP TO 06/19/2018 BEGIN PERF & I 07/06/2018 FINISH 31 STAG PROPPANT, 218,809 BBLS 07/08/2018 DRILLED OUT P 07/12/2018 OPENED WELL DATE OF FIRST PRODUCT	ed operations. If the operation re abandonment Notices must be fi final inspection. FRAC, TEST VOID 5000 FRAC DES PERF & FRAC 12,804 LOAD FLUID PLUGS AND CLEAN OUT TO FLOWBACK ION is true and correct. Electronic Submission # For EOG DDOX Submission) THIS SPACE FO Led. Approval of this notice does quitable title to those rights in the	esults in a multip led only after all PSI,SEALS & 4-19,913', 148 WELLBORE 4428384 verifie RESOURCES, DR FEDERA	d by the BLM Wel INC, sent to the F Title REGUL	mpletion in a nev ing reclamation, H 500 PSI FRAC W/17, FRAC W/17, Information S tobbs ATORY SPEC 018 DFFICE USE	y interval, a Form 316 have been completed a 687,780 LBS ystem	50-4 must be filed once and the operator has

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Bureau of Land Management

Hobbs Field Office

414 W. Taylor

Hobbs, New Mexico

505.393.3612

WATER PRODUCTION & DISPOSAL INFORMATION

Well: FOX 30 FEDERAL COM # 706H NESE Sec 30 T25S, R34E 30-025-44558

- 1. Name of formations producing water on lease: WOLFCAMP
- 2. Amount of water produced from all formations in barrels per day 8000-10,000 BWPD
- 3. How water is stored on lease Tanks 4-400 bbl tanks
- 4. How water is moved to disposal facility **Pipeline/Trucked**
- 5. Disposal Facility:
 - a. Facility Operators name EOG RESOURCES, INC
 - b. Name of facility or well name & number
 - Black Bear 36 State #5
 - 30-025-40585
 - H-36-25S-33E
 - Permit no 1359

Dragon 36 State SWD #11

30-025-41615

C-36-24S-33E

Permit no 1486

c. Type of facility or wells WDW

• • •						H	OBE	BS ()CD			1			
Form 3160-4 (August 2007)											FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010				
	WELL	COMPL	ETION C	DR RE	сом	PLET	506	POPE		LOG			ease Serial		
la. Type of	Well	Oil Well	-	Well	🖸 Dr	y 🗖 🤇	Other					6. If	Indian, All	ottee o	r Tribe Name
b. Type of	Completior	n 🔀 N Othe	lew Well	U Wor	k Over		eepen	🖸 Plu	g Back	Diff.	Resvr.	7. U	nit or CA A	greem	ent Name and No.
2. Name of EOG R	Operator ESOURCE	S INC	 E	-Mail: K		ontact: K ADDOX			CES.CC	OM			ease Name OX 30 FE		
3. Address	PO BOX		702					Phone N 432-68		e area code	;)	9. A	PI Well No		30-025-44558
4. Location At surfa	Sec 3	Ô T25S R	34E Mer NI 978FEL 3	MP 2.10025	9 N La	it, 103.50	-)3643 W		;)*			E	BOBCAT D	RÁW;	Exploratory WOLFCAMP
At top p	Sec	c 31 T255	elow NES SR34E Mer	SE 2159 NMP	FSL 3		2.10017	-	103.501	727 W Lo	n	0	r Area Se County or P	c 30 T	Block and Survey 25S R34E Mer NMP 13. State
At total 14. Date Sr		SE 235F	SL 342FEL	32.0803 ate T.D.			501575		e Complet	ed		_	EA Flevations (DF KI	NM 3, RT, GL)*
04/01/2	018		06	/08/201	8			🗖 D &	A Z/2018	Ready to			33	22 GL	
18. Total D	epth:	MD TVD	20018 12663		19. Pl	ug Back '	Г.D.:	MD TVD		9913 2667	20. Dep	oth Bri	dge Plug Se	et:	MD TVD
21. Type E NONE				``		y of each)				Was	well corec DST run? ctional Sur		🛛 No	🗍 Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing an	d Liner Rec	ord <i>(Repo</i>	ort all strings	set in we	<u> </u>	Bottom	Stage	Cementer	No	of Sks. &	Slurry	Vol			
Hole Size	Size/G		Wt. (#/ft.)	(MD)	(MD)	D	epth		of Cement	(BB		Cement		Amount Pulled
<u> </u>		375 J-55 625 J-55	54.5 40.0		0	<u>1024</u> 5200				<u>98</u> 175				0	
8.750		ICP-110	29.7		Ō	1195			83		-			4300	
6.750	5.500 E	ECP-110	20.0			2000	3			76	5			6550	
24. Tubing	Record														
	Depth Set (N	(D) P	acker Depth	(MD)	Size	Dep	th Set (N	1D) I	Packer De	pth (MD)	Size	De	pth Set (M	D)	Packer Depth (MD)
25. Producir	ng Intervals					26	. Perfora	tion Rec	ord			<u> </u>		I T	
Fo	mation WOLFC	AMP	Top 1	2804	Botto 1	m 9913	P	erforated	Interval 12804 TC) 19913	Size 3.13	_	<u>No. Holes</u> 1488	OPE	Perf. Status
В)			······································							2 100 10		1	1400		
<u>C)</u> D)									<u></u>						
27. Acid, Fr	acture, Treat	ment, Cer	nent Squeeze	e, Etc.											
l	Depth Interve)13 FRAC V	//17 687	78018	SPROPP	ANT-218			d Type of l	Material				
	1200							,000 000		20.0					······
													· · · · ·		
28. Producti Date First	on - Interval Test	A Hours	Test	Oil	Gas		Water	loac	ravity	Gas		Decident	ion Method		
Produced 07/12/2018	Date 07/17/2018	Tested 24	Production	BBL 4421.0	мс		BBL 11070.	Corr.		Gravi		Froduct		VS FRO	DM WELL
Choke Size 46	Tbg. Press. Flwg. SI	Csg. Press. 2462.0	24 Hr. Rate	Oil BBL	Gas MC		Water BBL	Gas:C Ratio	9il 1736		Status POW				
28a. Produc					-1-			•		1					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC		Water BBL	Oil G Corr.	ravity API	Gas Gravi	tv		ion Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MC	F	Water BBL	Gas:C Ratio	Dil	Well	Status	nts	- pending	BLM	approvals will d and scanned
(See Instructi ELECTRON	ons and space	ces for add SSION #4	litional data 28753 VER	on rever. IFIED B	se side) Y THI	E BLM V	VELL IN	FORM	ATION S	۲ YSTEM	subsequ	Jent	ly be rev	AC	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** O

28b. Prod	duction - Interv	al C											
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravit	y				
Choke Size	Tbg. Press. Fiwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	tatus		<u> </u>		
28c. Prod	luction - Interv	al D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	y				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	I Status				
29. Dispo SOLI	osition of Gas(S	Sold, used	for fuel, vente	ed, etc.)	1	I							
	nary of Porous	Zones (In	clude Aquifer	s):					31 For	mation (Log) Markers	····		
Show tests,	all important a	zones of po	orosity and co	ntents there	of: Cored in tool open, t	tervals and flowing and	all drill-stem shut-in pressures						
	Formation Top			Bottom		ns, Contents, etc.		Name Meas					
1ST BON 2ND BON 3RD BON WOLFCA 32. Additi PLEA PLEA	CANYON E SPRING S IE SPRING S IE SPRING S MP	NGE - BOB	CAT DRAV		1P @ 6550', DETEI	RUSTLER T/SALT B/SALT BRUSHY CANYON 1ST BONE SPRING 11 3RD BONE SPRING 1 WOLFCAMP 1							
1. Ele	e enclosed attac ectrical/Mechai indry Notice for	nical Logs				. Geologic . Core Ana	-		DST Rep Other:	port 4. Direct	tional Survey		
34. I here	by certify that	the forego	ing and attach	ed informa	tion is comp	lete and con	rect as determined	from all a	vailable	records (see attached instruc	ctions):		
5., 2 110101	of our public that		_	onic Submi	ssion #4287	53 Verified	by the BLM We INC, sent to the	ll Inform					
Name	(please print)	<u>Kay Mai</u>	XODC				Title <u>RE</u>	GULATO	RY AN	ALYST			
<u>.</u>	ture	(Electroni	ic Submissic	המו			Date 07/	25/2018					
Signat							Date	20/2010					

• • • •

** ORIGINAL **