

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
<sup>4</sup> API Number 30-025-43916		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 5/14/18
<sup>5</sup> Pool Name WC-025 G-06 S253206M; Bone Spring		<sup>6</sup> Pool Code 97899
<sup>7</sup> Property Code 300635	<sup>8</sup> Property Name Cotton Draw Unit	<sup>9</sup> Well Number 509H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	18	25S	32E		540	South	570	East	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	7	25S	32E		513	North	328	East	LEA

<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
F	F	5/14/18			

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
051118	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas

IV. Well Completion Data

<sup>21</sup> Spud Date	<sup>22</sup> Ready Date	<sup>23</sup> TD	<sup>24</sup> PBDT	<sup>25</sup> Perforations	<sup>26</sup> DHC, MC
10/9/17	5/14/18	20286	20,064'	10607 - 19982	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement
17-1/2"		13-3/8"		756'	1026 sxs Class C
12-1/4"		9-5/8"		4360'	1465 sxs Class C
8-3/4"		5-1/2"		10,712'	
8-1/2"		5-1/2"		20,109'	820 sxs Class C

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
6/2/18	6/2/18	6/2/18	24 hrs	1104 psi	450 psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas	<sup>41</sup> Test Method	
	2423 bbl	2842 bbl	3797 mcf		

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Linda Good</i>		OIL CONSERVATION DIVISION	
Printed name: Linda Good		Approved by: <i>Karen Sharp</i>	
Title: Regulatory Specialist		Title: <i>Staff Mgr</i>	
E-mail Address: Linda.Good@dvn.com		Approval Date: <i>7-27-18</i>	
Date: 6/11/2018	Phone: 405-552-6558		

HOBBS OCD

JUL 27 2018

RECEIVED

Documents pending BLM approval will subsequently be reviewed and scanned

CONFIDENTIAL

JUL 27 2018

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 2019

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. BHL: NMLC061865A SHL: NMLC061873B, NMLC061873

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well [X] Oil Well [ ] Gas Well [ ] Other

7. If Unit of C/A Agreement, Name and/or No.

2. Name of Operator Devon Energy Production Company, L.P.

8. Well Name and No. Cotton Draw Unit 509H

3a. Address 333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code) 405-228-4248

9. API Well No. 30-025-43916

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 540' FSL & 570' FEL Unit P, Sec 18, T25S, R32E 513' FNL & 328' FEL Unit A, Sec 7, T25S, R32E PP: 262' FSL & 401' FEL

10. Field and Pool or Exploratory Area WC-025 G-06 S253206M; Bone Spring

11. Country or Parish, State LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Alter Casing, Casing Repair, Change Plans, Convert to Injection, Deepen, Fracture Treat, New Construction, Plug and Abandon, Plug Back, Production (Start/Resume), Reclamation, Recomplete, Temporarily Abandon, Water Disposal, Water Shut-Off, Well Integrity, and Other Completion Report.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/4/17 - 5/14/18: PT csg to 5000 psi for 30 min, good test. MIRU WL & PT. TIH & ran CBL, found TOC @ 3620'. TIH w/pump through frac plug guns. Perf Bone Spring 10,607' - 19,982', total 1132 holes. Frac'd 10,607' - 19,982' in 48 stages. Frac totals gal 33,180 acid, 14,612,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD @ 20,064'. CHC, FWB, ND BOP. RIH w/ jts 2-7/8" L-80 tbg, set @ 10,180'. TOP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Linda Good Title Regulatory Specialist Signature [Handwritten Signature] Date 6/11/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE

Approved by [Signature] Title [ ] Office [ ]

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Documents pending BLM approval will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. BHL: NMLC061863A  
SHL: NMLC061873B, NMLC061873

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
Cotton Draw Unit 509H

9. AFI Well No.  
30-025-43916

10. Field and Pool or Exploratory  
WC-025 G-06 S253206M; Bone Spring

11. Sec., T., R., M. on Block and Survey or Area  
Sec 18, T25S, R32E

12. County or Parish LEA  
13. State NM

14. Date Spudded 10/9/17  
15. Date T.D. Reached 10/31/17  
16. Date Completed 5/14/18  
 U & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
GL: 3409

18. Total Depth: MD 20286  
TVD 10477  
19. Plug Back T.D.: MD 20,064'  
TVD  
20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" J-55	54.5#		756'		1026 sxs Class C		0	
12-1/4"	9-5/8" J-55	40#		4360'		1465 sxs Class C		0	
8-3/4"	5-1/2" P110RY	17#		10,712'					
8-1/2"	5-1/2" P110RY	17#		20,109'		820 sxs Class C		3620'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	10,180'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	10607	19982	10607 - 19982		1132	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10607 - 19982	33,180 gal acid, 14,612,000# prop

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Flow
5/14/18	6/2/18	24	→	2423	3797	2842				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	1104psi	450psi	→				1567			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→							

Documents pending BLM approval will subsequently be reviewed and scanned

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring				RUSTLER	693
				SALADO	1010
				B/SALT	4282
				DELAWARE	4419
				BONE SPRING	8387

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kinda Good Title Regulatory Specialist  
 Signature *Kinda Good* Date 6/11/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.