

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-23847                                                                        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name<br>State K Com                                                 |
| 8. Well Number 3                                                                                    |
| 9. OGRID Number<br>240974                                                                           |
| 10. Pool name or Wildcat<br>Shoe Bar; Chester, East (Gas)                                           |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3941' GL                                      |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO PLUG OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
LEGACY RESERVES OPERATING LP

3. Address of Operator  
PO BOX 10848, MIDLAND, TX 79702

4. Well Location  
Unit Letter O : 660 feet from the South line and 1830 feet from the East line  
Section 30 Township 16S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT RE

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

INT TO P&A PW  
P&A NR           
P&A R         

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy Reserves Operating, LP plans to P&A subject well.

P&A procedure, current and proposed well bore diagrams attached.

NOTIFY OCD 24 HOURS PRIOR TO  
BEGINNING PLUGGING OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE Compliance Coordinator DATE 07/26/2018

Type or print name Laura Pina E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 07/30/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES  
1 YEAR FROM DATE OF APPROVAL

State K Com. 3

API: 30-025-23847

Lea County, New Mexico

7/25/18

Note: All plugs to be minimum 25 sacks of cement

Proposed P&A Procedure

1. Pressure test casing.
2. MIRU. Install BOP. Lay down tubing. Pick up work string.
3. RIH and set 5 1/2" CIBP at 11,650'. Spot ~~100'~~ of cement on top of CIBP. *25 SX CLASS 'H' CMT*
4. Circulate minimum 9.5 ppg P&A mud to surface. *PRESSURE TEST CSG*
5. TOOH to ~~8,340'~~. Spot 25 sx of cement plug from ~~8,340' to 8,240'~~. *9480' SPOT 25 SX CLASS 'H'*
6. TOOH to ~~4,864'~~. Spot 25 sx of cement plug from ~~4,864' to 4,764'~~. *6900' Perf & SQZ w/30 SX WOL*
7. TOOH to 4,350'. Spot 25 sx of cement plug from 4,350' to 4,250'. *Perf & SQZ w/35 SX WOL*
8. TOOH to ~~2,086'~~. Spot 25 sx of cement plug from 2,086' to 1,986'. *2000' Perf & SQZ w/30 SX WOL*
9. TOOH to 480'. Spot 25 sx of cement plug from 480' to 380'. *Perf & SQZ w/30 SX WOL*
10. TOOH to 100'. Circulate cement from 100' to surface. *Perf & Circulate to surface*
11. POOH, top off casing, remove WH, set P&A marker.
12. Clean and reclaim location.

*Verify cement to surface all strings*

Madeline Eads

*3' below ground level*



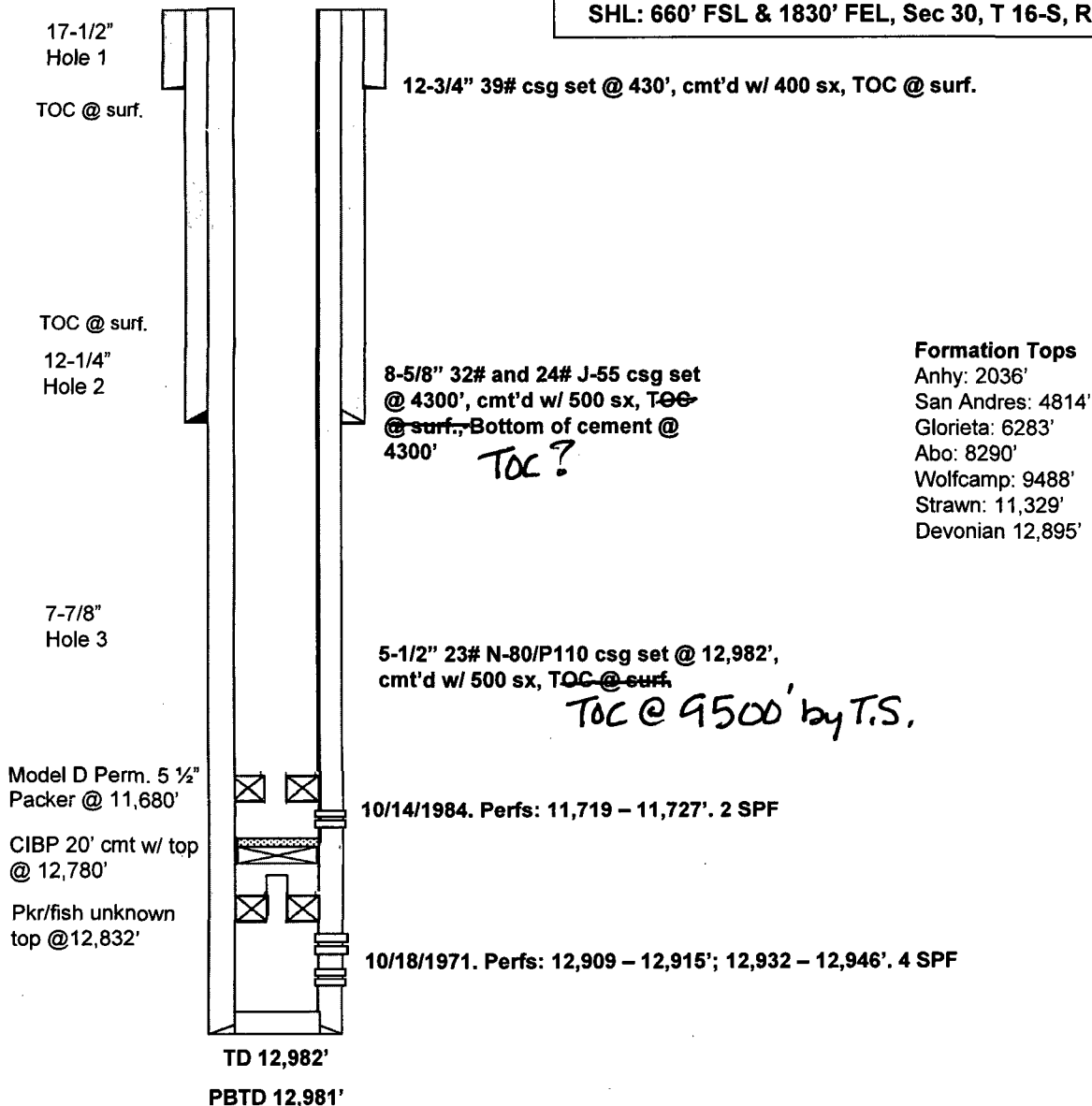
## STATE K COM. 3

FIELD: Shoe Bar  
COUNTY: Lea  
STATE: New Mexico

GL: 3,941'  
DF:  
SPUD DATE: 8/24/1971      API No: 30-025-23847

### Location:

SHL: 660' FSL & 1830' FEL, Sec 30, T 16-S, R 36-E





# STATE K COM. 3

FIELD: Shoe Bar  
COUNTY: Lea  
STATE: New Mexico

GL: 3,941'  
DF:  
SPUD DATE: 8/24/1971

Proposed Plan

API No: 30-025-23847

## Location:

SHL: 660' FSL & 1830' FEL, Sec 30, T 16-S, R 36-E

