Office	State of New			Form C	
<u>District I</u> (575) 393-6161	Energy, Minerals and N	Natural Resources		Revised July 18	3, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API Y		_
District II - (575) 748-1283	OIL CONSERVATI	ON DIVISION	30-025-3231		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. 1		5. Indicate T	'ype of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STAT	E 🛛 FEE 🗌	
District IV - (505) 476-3460	Santa Fe, NN	A 87505	6. State Oil	& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM					
87505					
	CES AND REPORTS ON WE		7. Lease Nai	ne or Unit Agreement N	ame
(DO NOT USE THIS FORM FOR PROPOS	FALS TO DRILL OR TO DEEPEN OF	R PLUG BACK TO A			_
DIFFERENT RESERVOIR, USE "APPLIC	ATION FOR PERMIT" (FORM C-10	THE STORY	Mobil Lea S	tate	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other HC)BD3 3 3 3	8. Well Num	iber 4	/
			A CONIDA	1 1000	
2. Name of Operator		JUL 3 1 2018	9. OGRID N	lumber 1092	_
Armstrong Energy Corporation		JUL O .		11 11 1	
3. Address of Operator		N/ED		ne or Wildcat	
PO Box 1973, Roswell, NM 88202	2	RECEIVED	Lea Delawar	e; NE	
4. Well Location		<u></u>			
	1155 feet from the S	line and	1770 feet	t from the <u>W</u> 1	ine
		line and		***************************************	me /
Section 2	Township 20S	Range 34E	NMPM	Lea County	
	11. Elevation (Show whether	DR, RKB, RT, GR, etc	:.)		•
	3668 GR				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or complete of starting any proposed wo proposed completion or recomplete of starting any proposed work proposed completion or recomplete of starting any proposed work proposed completion or recomplete of starting any proposed work proposed completion or recomplete of starting any proposed work proposed completion or recomplete of starting any proposed work proposed completion or recomplete of starting any proposed work proposed completion or recomplete of starting any proposed work proposed completion or recomplete of starting any proposed work proposed completion or recomplete of starting any proposed work proposed completion or recomplete of starting any proposed work proposed completion or recomplete of starting any proposed work proposed completion or recomplete of starting any proposed work proposed completion or recomplete of starting any proposed work proposed work proposed completion or recomplete of starting any proposed work proposed	PLUG AND ABANDON CHANGE PLANS DISCRETE COMPL DISCRETE COMPLETE COMPLICATION COMPLETE COMPLICATION COMPLETE COMPLICATION COMPLETE COMPLICATION COMPLETE COMPLETE COMPLETE COMPLETE COMPLETE COMPLICA	SUE REMEDIAL WOR COMMENCE DE CASING/CEMEN OTHER: Tall pertinent details, and MAC. For Multiple Co MLF & PRESS D OV TOOL TOO	BSEQUENT RK RILLING OPNS. NT JOB Ind give pertinent Completions: Atta	INT TO PA P&A NR P&A R t dates, including estimate ach wellbore diagram of	
Spud Date:	NOTI	FY OCD 24 HOU INNING PLUGGI			
I hereby certify that the information a	above is true and complete to the	he best of my knowled	ge and belief		
1 =	and the same of the same of the same same same same same same same sam		o		
SIGNATURE 1	TITLEV	VP of Operations	DA'I	FE 7/30/18	
Type or print name Kyle Alpers	F-mail addr	ess: kalners@aecnn	n.com PHC	ONE: <u>575-625-2222</u>	
For State Use Only	C-man addi	v.o. <u>kaipersteateemi</u>	1110	J. Com C. J. J. Wind Indiana	•
101 Otate Ost Only	\mathcal{D}_{I} .	, ,		1 .	
APPROVED BY: Walker Conditions of Approval (if any):	Tritale TITLE TE	troleum Engr.S	peadust	DATE 8/1/2018	<u> </u>

C103 INTENT TO P&A EXPIRES 1 YEAR FROM DATE OF APPROVAL



LAST UPDATE 10/19/2014	3,667' GR	22" hole 16" 54#/ft @ 40' 3 cy 14 ³ / ₄ " hole 9 ⁵ / ₈ " 36#/ft @ 1,706' 1050sx "P+"/"P Neat" - circ 203sx	Mobil Lea State #4 Unit N 1,155' FSL & 1,770' FWL Section 2, T20S, R34E Lea County, New Mexico API Number 30-025-32310 State O&G Lease No. LG-2750 Spud Date: 12/07/1993
Yates - 3,600'		8 ³ / ₄ " & 7 ⁷ / ₈ " hole	Equipment 2 7/8" tubing Surface Production Equipment American 320PU
7 Rivers - 3,680'			NOTES T/A'd 8/2014 with packer in the hole packer @ 5504' w/12 points
			2 7/8" J-55 tubing BHP 1311 @ 5742' on 10/1/14
Delaware - 5,435'		DV tool @ 5,166" Stage 1 -360 sx "H", circ 90sx Stage 2 - 1750 sx Lite/"H", circ 103 sx	_
1st Sand - 5,540' to 5,565' 2nd Sand - 5,684' to 5,715'		Delaware Perforations - 1997 5,544' - 5,570'	STIMULATION 1500 gal 7.5% acid. Fraced with 20,000 gal x-link and 44,000# 16/30 Ottawa sand
3rd Sand - 5,870' to 6,058'		Delaware Perforations - 1993 5,910' - 5,940' 31 shots	3000 gal 7.5% NEFE, 20,000 gal and 46,200# 16/30 sand
		5 ¹ / ₂ " 15.5#/ft J-55 @ 6,285' TD 6,285'	_ _



LAST-UPDATE®	2	3,667' GR		22" hole	Armstrong Energy Corporation
8/1/2018			1 1	Surface cement plug 16" 54#/ft @ 40'	
6/1/2018	111		1 7	N The state of the	Mobil Lea State #4
	3		1 1	3 cy 100' plug @ 300'-400'	Unit N 1,155' FSL & 1,770' FWL
				100 plug @ 300 -400	Section 2, T20S, R34E
				31 H. I	Lea County, New Mexico
				14 ³ / ₄ " hole	
					API Number 30-025-32310
					State O&G Lease No. LG-2750
				9 ⁵ / ₈ " 36#/ft @ 1,706'	Spud Date: 12/07/1993
				1050sx "P+"/"P Neat" - circ 203sx	
	1				
		3 P. C.		100' plug across 9 5/8" shoe, 50' in/out	
				, , , , ,	<u>Downhole Production</u>
			İ		<u>Equipment</u>
			1	•	
				8 ³ / ₄ " & 7 ⁷ / ₈ " hole	
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					arment is be morth at the coloristic temporal to admit the days of the coloristic about the coloristic temporal to
					Surface Production
				25sx plug across base of salt @ 3600'	<u>Equipment</u>
Yates - 3,600'	1.00			235x piug across base of sait @ 3000	
rates - 3,600	(0)				
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2 5001					
:: 7 Rivers - 3,680'			1		
			-		<u>NOTES</u>
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Queen - 4,665'		i	1		procedure
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			:	DV tool @ 5,166"	
			:	Stage 1 -360 sx "H", circ 90sx	
					-
			:	Stage 1 -360 sx "H", circ 90sx	
				Stage 1 -360 sx "H", circ 90sx Stage 2 - 1750 sx Lite/"H", circ 103 sx	
				Stage 1 -360 sx "H", circ 90sx Stage 2 - 1750 sx Lite/"H", circ 103 sx 25sx cement plug across DV tool @ 5166	
. Delaware - 5,435'				Stage 1 -360 sx "H", circ 90sx Stage 2 - 1750 sx Lite/"H", circ 103 sx	
				Stage 1 -360 sx "H", circ 90sx Stage 2 - 1750 sx Lite/"H", circ 103 sx 25sx cement plug across DV tool @ 5166	STIMULATION
				Stage 1 -360 sx "H", circ 90sx Stage 2 - 1750 sx Lite/"H", circ 103 sx 25sx cement plug across DV tool @ 5166 CIBP @ 5500' w/25sx cement	
Delaware - 5,435' 1st Sand - 5,540' to 5,565'			The state of the s	Stage 1 -360 sx "H", circ 90sx Stage 2 - 1750 sx Lite/"H", circ 103 sx 25sx cement plug across DV tool @ 5166 CIBP @ 5500' w/25sx cement Delaware	STIMULATION
			Juliano de la companya de la company	Stage 1 -360 sx "H", circ 90sx Stage 2 - 1750 sx Lite/"H", circ 103 sx 25sx cement plug across DV tool @ 5166 CIBP @ 5500' w/25sx cement Delaware Perforations - 1997	STIMULATION 1500 gal 7.5% acid. Fraced with
1st Sand - 5,540' to 5,565'			A A A A A A A A A A A A A A A A A A A	Stage 1 -360 sx "H", circ 90sx Stage 2 - 1750 sx Lite/"H", circ 103 sx 25sx cement plug across DV tool @ 5166 CIBP @ 5500' w/25sx cement Delaware Perforations - 1997	STIMULATION 1500 gal 7.5% acid. Fraced with 20,000 gal x-link and 44,000# 16/30
			A A A A A A A A A A A A A A A A A A A	Stage 1 -360 sx "H", circ 90sx Stage 2 - 1750 sx Lite/"H", circ 103 sx 25sx cement plug across DV tool @ 5166 CIBP @ 5500' w/25sx cement Delaware Perforations - 1997	STIMULATION 1500 gal 7.5% acid. Fraced with 20,000 gal x-link and 44,000# 16/30
1st Sand - 5,540' to 5,565'			A VANCOUS CONTRACTOR OF THE PROPERTY OF THE PR	Stage 1 -360 sx "H", circ 90sx Stage 2 - 1750 sx Lite/"H", circ 103 sx 25sx cement plug across DV tool @ 5166 CIBP @ 5500' w/25sx cement Delaware Perforations - 1997	STIMULATION 1500 gal 7.5% acid. Fraced with 20,000 gal x-link and 44,000# 16/30
1st Sand - 5,540' to 5,565'				Stage 1 -360 sx "H", circ 90sx Stage 2 - 1750 sx Lite/"H", circ 103 sx 25sx cement plug across DV tool @ 5166 CIBP @ 5500' w/25sx cement Delaware Perforations - 1997	STIMULATION 1500 gal 7.5% acid. Fraced with 20,000 gal x-link and 44,000# 16/30
1st Sand - 5,540' to 5,565' 2nd Sand - 5,684' to 5,715'				Stage 1 -360 sx "H", circ 90sx Stage 2 - 1750 sx Lite/"H", circ 103 sx 25sx cement plug across DV tool @ 5166 CIBP @ 5500' w/25sx cement Delaware Perforations - 1997 5,544' - 5,570'	STIMULATION 1500 gal 7.5% acid. Fraced with 20,000 gal x-link and 44,000# 16/30 Ottawa sand
1st Sand - 5,540' to 5,565'				Stage 1 -360 sx "H", circ 90sx Stage 2 - 1750 sx Lite/"H", circ 103 sx 25sx cement plug across DV tool @ 5166 CIBP @ 5500' w/25sx cement Delaware Perforations - 1997 5,544' - 5,570' Delaware Perforations - 1993	\$\frac{\text{STIMULATION}}{1500 \text{ gal 7.5% acid. Fraced with}} \\ 20,000 \text{ gal x-link and 44,000# 16/30} \\ Ottawa \text{ sand} \\ 3000 \text{ gal 7.5% NEFE, 20,000 gal and} \\
1st Sand - 5,540' to 5,565' 2nd Sand - 5,684' to 5,715'				Stage 1 -360 sx "H", circ 90sx Stage 2 - 1750 sx Lite/"H", circ 103 sx 25sx cement plug across DV tool @ 5166 CIBP @ 5500' w/25sx cement Delaware Perforations - 1997 5,544' - 5,570' Delaware	STIMULATION 1500 gal 7.5% acid. Fraced with 20,000 gal x-link and 44,000# 16/30 Ottawa sand
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