

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-32310	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Mobil Lea State	✓
8. Well Number 4	✓
9. OGRID Number 1092	✓
10. Pool name or Wildcat Lea Delaware; NE	✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Armstrong Energy Corporation

3. Address of Operator
PO Box 1973, Roswell, NM 88202

4. Well Location
Unit Letter N : 1155 feet from the S line and 1770 feet from the W line
Section 2 Township 20S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3668 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING/CEMENT JOB

INT TO PA PM 1
P&A NR _____
P&A R _____

OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 50 CIRC MLF & PRESSURE TEST
1. Set CIBP @ 5500' w/25sx cement WOC & TAG (DV TOOL)
2. Set 25 sx plug across DV tool @ 5166'
3. Set 25 sx plug @ base of salt @ 3500'
4. Set 100' plug 50' in/50' out @ 9 5/8" show @ 1756'-1656' 25 SX @ 1756' WOC & TAG
5. Set 100' plug 400' - 400' TO SURFACE
6. Surface plug
CUT OFF wellhead 3' below ground level. Verify cement to surface.
INSTALL BELOW GROUND MARKER

"L.P.C." AREA

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE VP of Operations DATE 7/30/18

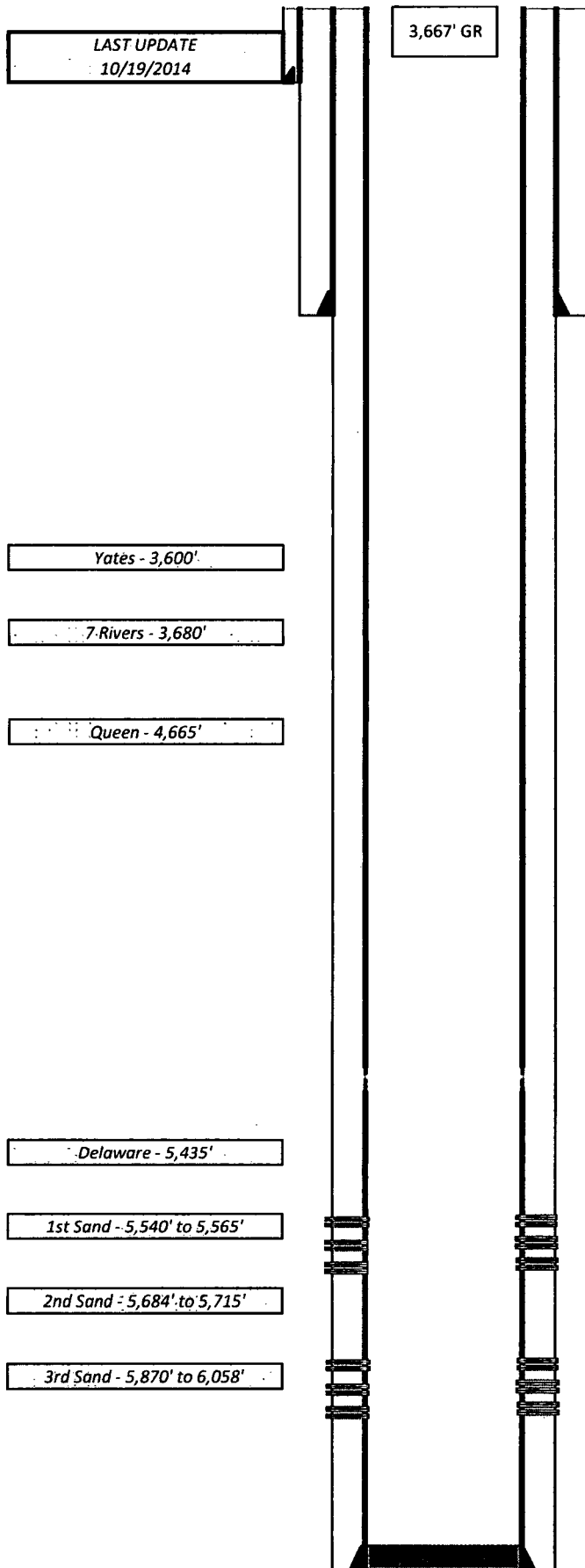
Type or print name Kyle Alpers E-mail address: kelpers@aecn.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 8/1/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL



22" hole
16" 54#/ft @ 40'
3 cy
14 ³ / ₄ " hole
9 ⁵ / ₈ " 36#/ft @ 1,706'
1050sx "P+"/"P Neat" - circ 203sx
8 ³ / ₄ " & 7 ⁷ / ₈ " hole
DV tool @ 5,166"
Stage 1 - 360 sx "H", circ 90sx
Stage 2 - 1750 sx Lite/"H", circ 103 sx
Delaware
Perforations - 1997
5,544' - 5,570'
Delaware
Perforations - 1993
5,910' - 5,940' 31 shots
5 ¹ / ₂ " 15.5#/ft J-55 @ 6,285'
TD 6,285'

Armstrong Energy Corporation

Mobil Lea State #4
 Unit N 1,155' FSL & 1,770' FWL
 Section 2, T20S, R34E
 Lea County, New Mexico

API Number **30-025-32310**
 State O&G Lease No. **LG-2750**
 Spud Date: 12/07/1993

Downhole Production Equipment

2 7/8" tubing

Surface Production Equipment

American 320PU

NOTES

T/A'd 8/2014 with packer in the hole

packer @ 5504' w/12 points

2 7/8" J-55 tubing

BHP 1311 @ 5742' on 10/1/14

Delaware	STIMULATION
Perforations - 1997	1500 gal 7.5% acid. Fraced with
5,544' - 5,570'	20,000 gal x-link and 44,000# 16/30
	Ottawa sand
Delaware	
Perforations - 1993	3000 gal 7.5% NEFE, 20,000 gal and
5,910' - 5,940' 31 shots	46,200# 16/30 sand

