Description       Comparison       Description	Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103	
SITE First St, Accels, M 8210       DIL COSCIENCY AT ION DISION         Site Direct Cost of State 70       Santa Fie, NM 87505         Demain U : 0053 34-778       MORE State 70         Site Oil & Cast Lease       Santa Fie, NM 87505         1220 S. S. Presche, Santa Fe, NM 101 COS SAND RELES (South St. Strandor Demoil & Cast Lease No. 168980       State 700         1220 S. S. Presche, Santa Fe, NM 101 COS SAND RELES (South St. Strandor Demoil & Cast Lease No. 168980       7. Lease Name or Unit Agreement Name 10.000 St. Sci Coscience (St. State Cost Coscience)         1. Type of Well: Oil Well Ø Gas Well Other       8. Well Number 11       -         2. Name of Operator       9. OGRID Number 20097       240974         3. Address of Operator       9. OGRID Number 20097       240974         4. Well Loadion       11. Eleverite (Show Weller RE)       9. OGRID Number 20077         4. Well Loadion       11. Eleverite (Show wheller Show VELCE NUMPM County CAMP)       11. Eleverite (Show wheller Show VELCE NUMPM County CAMP)         4. Well Loadion       11. Eleverite (Show Weller Show VELCE NUMPM County CAMP)       12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         REMERFILL WORK       ALTERING CASING D         OTHER:         OTHER:       OHER:	1625 N. French Dr., Hobbs, NM 88240	District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			
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SUNDRY NOTICES AND REPORTS ON WELLS       7. Lesse Name or Unit Agreement Name         DONON USE THIS FORM FOR PROVIDE OF END OR DEPUND ROP LUG BACK TO A       7. Lesse Name or Unit Agreement Name         DIFFLEXT RESERVOR. USE "APPLICATION FORM CHILD PORTING ROW CHILD BACK TO A       7. Lesse Name or Unit Agreement Name         J. Type of Well: Oil Well & Gas Well       Other       8. Well Number         2. Name of Operator       LEGACY RESERVES OPERATING LP       240974         3. Address of Operator       LIGACY RESERVES OPERATING LP       240974         4. Well Location       Unit Letter P       330       feet from the SOUTH       Ine and 990       feet from the EAST       line         Section       11       Township 158       Range 37E       NMPM       County LEA         11. Elevering (Show whether DR, RKR, RT, GR, etc.)       3785' GR       3800' DF       25000000       County LEA         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK IN MULTIPLE COMPL       CASINGCEMENT JOB       ALTERING GASING INCOMENTING LOWARK COMMING AND INCOMENTION COMMENCE DRILLING OPNS.       PAND A         OTHER:       OTHER:       OTHER:       OTHER:       OTHER:       COMMENCE COMMINGLE         13. Describe proposed or completed operations.       Clearly state all p	1220 S. St. Francis Dr., Santa Fe, NM 111 3 0 2018				
PROPOSALS)       I. Type of Well: Oil Well: Q Gas Well Other       8. Well Number         2. Name of Operator       J. GCRUD Number         3. Address of Operator       9. OCRUD Number         3. Address of Operator       10. Pool name of Wildsat         Dent Describer PO BOX 10848, MIDLAND, TX 79702       DENTON (WOLFCAMP)         4. Well Location       Unit Letter P       330 feet from the SOUTH line and 990 feet from the EAST line         Section 11       Township 15S Range 37E       MMPM County LEA         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK Ø PLUG AND ABANDON         CASINGCEMENT JOB         COMMENCE DRILLING OPNS    PAD A    PULL OR ALTER CASING    COMMENCE DRILLING OPNS    PAD A    PULL OR ALTER CASING    OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.         Procedure, current & proposed wellbore diagrams attached.       Submit C101 for Deepening C102         Submit C101 for Deepening C102       C104 w/24 hr OPT         C102       C104 w/24 hr OPT         C103       Rig Release Date:         I hereby certify that the information dasce is true and complete to the best of my knowledge and belief.         SigNATU	SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
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4. Well Location Unit Letter       P       330       feet from the _SOUTH line and _990       feet from the _EAST line         Section       11       Township 15S       Range 37E       NMPM       County LEA         11. Elevation (Show whether DR, RKB, RT, GR, etc.; 3785' GR	3. Address of Operator			10. Pool name or Wildcat	
Unit Letter       P       330       feet from the _SOUTH		48, MIDLAND, TX 79702		DENTON (WOLFCAMP)	
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SIGNATURE       AUMA WA       TITLE Compliance Coordinator       DATE 07/25/2018         Type or print name       Laura Pina       E-mail address:       lpina@legacylp.com       PHONE: 432-689-5200         For State Use Only       Approved By:       Maleus Brown TITLE       AO/T       DATE 7/31/2018	Spud Date:	Rig Release Da	ate:		
SIGNATURE       AUMA WA       TITLE Compliance Coordinator       DATE 07/25/2018         Type or print name       Laura Pina       E-mail address:       lpina@legacylp.com       PHONE: 432-689-5200         For State Use Only       Approved By:       Maleus Brown TITLE       AO/T       DATE 7/31/2018					
Type or print name Laura Pina       E-mail address: lpina@legacylp.com       PHONE: 432-689-5200         For State Use Only       Alger Brown TITLE       AO/L       DATE 7/31/2018	I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
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## JM Denton 11 (Wolfcamp), API: 30-025-05285

Well Summary and Objective: The subject well is temporarily abandoned. New perforations will be made into the intervals (9,048' - 9,070', 9,094' - 9,100', 9,156' - 9,160', 9,170' - 9,174') in the Wolfcamp. Old and new perforations from 9,048' - 9,216' (141 ft of perforations) will be treated with about 85 gallons of acid per foot. Return to production.

- 1. Test anchors. Have acid company perform a compatibility test on oil and acid blend.
- 2. Pre-job safety meeting
- 3. Move in Rig Up Pulling Unit
- 4. Pick up work string 27/8" and  $4\frac{3}{4}$ " drill bit.
- 5. Tag cement cap at 8,972' and drill out. Tag CIBP at 9,022' and drill out.
- 6. Clean out to PBTD at 9,246'.
- 7. Lay down drill bit
- 8. Move in Rig Up Wireline
  - a. Tie into Lane Radioactive Log Company neutron log, 9-13-53.
  - b. Pick up CCL and perf gun.
  - c. At 60-degree phasing, shoot 4 SPF, 3/8" holes.
  - d. Perforate. Target 36" of penetration.
    - i. 9,170' 9,174'
    - ii. 9,156' 9,160'
    - iii. 9,094' 9,100'
    - iv. 9,048' 9,070'
- 9. RIH with treating packer. .
- 10. Set packer at 9,018'.
- 11. Pressure test backside to 500#.
- 12. Acid treatment: Treat perfs with 12,000 gal of 15% NEFE HCL acid, 2,000# rock salt with maximum pressure 4,000#. Treating rate is 8 bpm in 5 acid stages.
  - a. 1<sup>st</sup> stage: Pump 2,000 gal acid
  - b. Switch to brine water
  - c. 400# rock salt at 8 bpm.
  - d. 2<sup>nd</sup> stage: Pump 2,500 gal acid
  - e. 500# rock salt at 8 bpm in brine water
  - f. 3rd stage: Pump 2,500 gal acid
  - g. 500# rock salt at 8 bpm in brine water
  - h. 4th stage: Pump 2,500 gal acid
  - i. 500# rock salt at 8 bpm in brine water
  - j. 5th stage: Pump 2,500 gal acid
  - k. Flush with 50 bbls fresh water at 8 bpm.
  - l. Obtain ISIP after 5, 10, 15 min.
  - m. Shut down for 2 hours.
- 13. Swab back 290 bbl.
- 14. TOH with packer.
- 15. TIH with bit. Clean out to 9,216'.
- 16. Lay down work string. RIH with production string.
- 17. Install AL equipment per field foreman directions.
- 18. Rig down, clean location, and RTP.



