

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05356 ✓
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector ☐		5. Indicate Type of Lease STATE ☒ FEE ☐ ✓
2. Name of Operator Chevron Midcontinent, LP		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name Lovington Paddock Unit ✓
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>South</u> line and <u>2290</u> feet from the <u>West</u> line Section <u>31</u> Township <u>16S</u> Range <u>37E</u> NMPM County <u>Lea</u> ✓		8. Well Number: 37 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,808' GL		9. OGRID Number 241333 ✓
		10. Pool name or Wildcat Lovington Paddock ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING ☐	INT TO P&A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT J ☐	P&A NR ☐
DOWNHOLE COMMINGLE ☐		P&A R ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13-3/8" 48# @ 322' TOC Surface, 8-5/8" 24/32# @ 3,279' TOC Unknown, 5-1/2" 15.5# @ 6,054' TOC Unknown, Open Hole: 6,054'-6,330'.**

Chevron USA INC respectfully request to re-abandon this well as follows:

- ~~Call and notify NMOCDD 24 hrs before operations begin~~ Check all casing pressures, discuss with engineer if pressure is noted on the surface casing. Perform bubble test to verify zero pressure.
- MIRU pulling unit, unset packer, TOH and L/D, RDMO.
- R/U WL and set CIBP at 6,000', fill hole and run CBL t/ confirm TOC, pressure test csg t/ 500 psi f/ 10 min. Discuss results w/ engineer and NMOCDD.
- MIRU CTU, tag CIBP at 6,000', spot MLF, spot 25 sx CL "C" cmt f/ 6,000' t/ 5,753', WOC & tag only if csg did not test (OH, Glorieta).
- Spot or P&S cmt plug depending on CBL f/ 4,579' t/ 3,749' (San Andres, Grayburg, Queen).
- Spot or P&S cmt plug depending on CBL f/ 3,329' t/ 2,922', WOC & tag regardless of spotting or P&S due to shoe (Shoe, 7 Rivers, Yates).
- Spot or P&S cmt plug depending on CBL f/ ~~2,119'~~ ²⁰⁰⁰ t/ ~~1,919'~~ ¹⁸⁰⁰ (Rustler/Salt).
- Spot or P&S cmt plug depending on CBL f/ 372' t/ Surface (Surf, Shoe, FW).
- Cut all casings & anchors & remove 3' below grade. Verify cement to surface on all casing strings & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" or "H" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 8/1/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only
APPROVED BY: [Signature] TITLE P.E.S. DATE 08/02/2018

Conditions of Approval (if any):

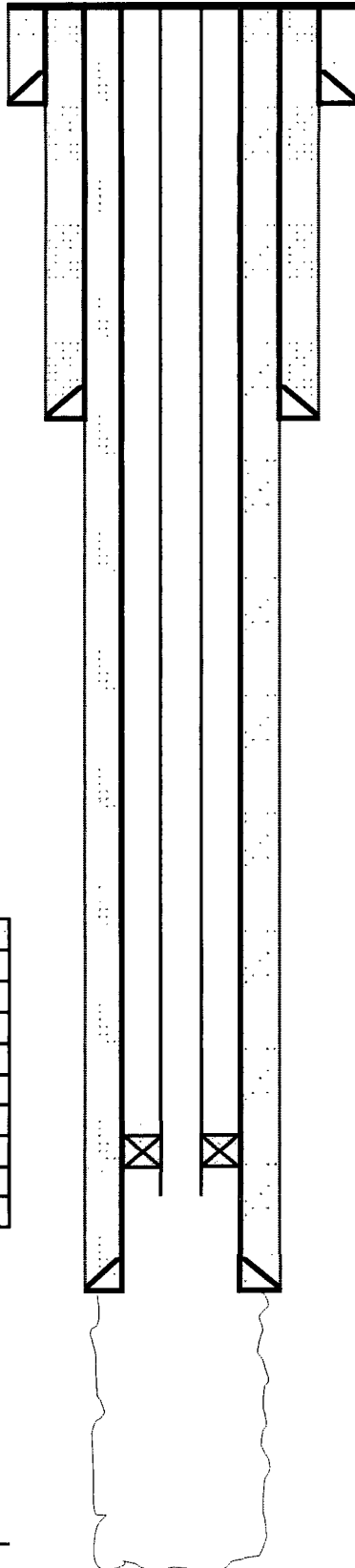
C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

MW

Well: Lovington Paddock Unit 37
Field: Lovington
Reservoir: Paddock

API: 30-025-05356
St.: New Mexico
Loc: 330' FSL and 2290' FWL

Sec: 31
Tws: 16S
Rng: 37E



13-3/8" 48# @ 322'
 CMT: 350sx
 TOC: Circ to Surface
 HOLE: 17-1/2"

Spud Date: 8/6/1953
 TD Date: 9/11/1953
 Comp Date: 9/28/1953

8-5/8" 24# & 32# @ 3279'
 CMT: 930sx
 TOC: Unknown
 HOLE: 11"

Elevation: DF
 KB
 3808' GL

12/28/53: Complete. Stim w/ 24,000 gals acid. IP'd @ 128bo.

11/22/57: Frac stim 6054-6250' OH interval w/ 20,000 gals refined oil and 20,000# sand.

8/19/72: Treated OH interval w/ 7200 gals gelled wtr, 3600# 20/40 snd & 500 gals 15% NE acid. Well sanded off @ 3000# - C/O snd f/ 6235-6250'. Frac stim OH interval w/ 35,000 gals gelled wtr, 32,000# 20/40 snd 2000 gals 15% NE acid and 600# RS in two stages. 17bo pumping.

9/18/91: Deepen to 6330'. Set Baker AD-1 pkr @ 5980' on 191 jts 2-3/8" IPC tbg. Stim w/ 15 tons CO2 & 8000 gals 20% NEFE HCl acid. Convert to water injection.

9/25/95: Replaced bad tbg jt . Set Baker AD-1 pkr @ 5970'.

Formation Tops	
Rustler	2019
Yates	3022
Seven Rivers	3276
Queen	3849
Grayburg	4310
San Andres	4529
Glorieta	5925
Paddock	6031
TD	6250

5-1/2" 15.5# @ 6054'
 CMT: 250sx
 TOC: Unknown
 HOLE: 7-7/8"

2-3/8" 4.7# IPC tbg @ 5970'
 Baker AD1 Inj Pkr @ 5970' (9/25/95)

Paddock 7-7/8" OH Interval
 6054-6330'

PBTD:
TD: 6250'

