Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office	Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
	30-025-43901
District III – (5/5) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 OIL CONSERVATION 1220 South St. Francis Dn	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLING (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELL	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	1920 2 11 2
1. Type of Well: Oil Well Gas Well X Other SWD	8. Well Number 001 -
2. Name of Operator	9. OGRID Number
Goodnight Midstream Permian, LLC	372311
3. Address of Operator	10. Pool name or Wildcat
5910 North Central Expressway, Suite 580, Dallas, TX 75206	SWD; Devonian
4. Well Location	
Unit Letter H : 1450 feet from the North line and 708 feet from the East line	
Section 17 Township 21S Range 36E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3612' GL	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
12. Cheek repropriete Dox to materie rataie of routes,	Report of Other Data
NOTICE OF INTENTION TO: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 📋 🛛 REMEDIAL WOR	K 🔲 ALTERING CASING 🗌
TEMPORARILY ABANDON CHANGE PLANS	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB X
CLOSED-LOOP SYSTEM	
	d give pertinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
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