

Submit 1 to Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
18-025-42652
2. Type of Lease
 STATE FEE FED/INDIAN
State Oil & Gas Lease No.
VB-2192

HOBBS OCD
JUL 27 2018
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Jackson Unit

6. Well Number:
#029H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
TAP ROCK OPERATING, LLC

9. OGRID
372043

10. Address of Operator
602 PARK POINT DR, STE 200 GOLDEN, CO 80401

11. Pool name or Wildcat
[96674] TRIPLE X, BONE SPRING, WEST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	21	24S	33E		200	S	1640	E	LEA
BH:	B	21	24S	33E		330	N	350	E	LEA

13. Date Spudded
07/21/2015

14. Date T.D. Reached
08/14/2015

15. Date Rig Released
08/16/2015

16. Date Completed (Ready to Produce)
06/22/2018

17. Elevations (DF and RKB, RT, GR, etc.)
25' RKB

18. Total Measured Depth of Well
15,695'

19. Plug Back Measured Depth
N/A

20. Was Directional Survey Made?
YES

21. Type Electric and Other Logs Run
GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
15655', 11124', 2nd Bone Spring - Upper

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	1290'	16"	800	0
9-5/8"	40#	5200'	12.25"	1400	0
5-1/2"	20#	16000'	8.5"	1200	0

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
15655' - 11124', 0.4", 36 @ 3 SPF, 12 clusters

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
15,655' - 11,124'
AMOUNT AND KIND MATERIAL USED
12,403,125 lbs 100 mesh sand

PRODUCTION

28. Date First Production
06/25/2018

Production Method (*Flowing, gas lift, pumping - Size and type pump*)
Flowing

Well Status (*Prod. or Shut-in*)
Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/04/2018	24	64/64		816	1056	4200	1294

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	405		816	1056	4200	43

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Flared

30. Test Witnessed By
John Hilbun

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

