

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 S. St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
RECEIVED
 AUG 26 2018

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31759
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
4. Well Location Unit Letter <u>E</u> : <u>1450</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section <u>24</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>202</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3084' GR		9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS BLBRY-TUBB-DKRD		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Procedure:

Remove tubing from well. Install CIBP @ 4930'. Cap CIBP with 35' cement. Contact OCD. Perform MIT.

Reason:

Legacy is requesting the well be placed in TA status for 5 years. This time will allow us to review the benefits of the water injection to the area and justify cleaning out and bringing the well back on as an injector. In 2017 an attempt was made to remove the fill in the well to meet the request of the OCD, at that time we were only able to get to 4948'.

Condition of Approval: notify

OCD Hobbs office 24 hours

pl. or running MIT Test & Chart

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE Compliance Coordinator DATE 08/01/2018

Type or print name Laura Pina E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 8/7/2018

Conditions of Approval (if any):

NO PROD/INJ REPORTED - 15 MONTHS

WELLBORE SCHEMATIC

South Justis Unit E #202

1450' FNL & 350' FWL (E)
Sec 24, T-25S, R-37E, Lea Co., NM
API 30-025-31759
KB-3098' GL-3084'
Spudded 11/28/92
Completed 02/21/93

WATER INJECTION WELL

12-1/4" Hole
8-5/8" casing @ 990'
Set w/550 sxs cmt. Circ

DV Tool @ 3264' w/1250 sxs cmt. Circ.

2-3/8" 4.7# J-55 EUE 8rd IPC inj. tbg. @ 4886'
Guiberson G-VI packer set @ 4886' in 10,000# tensi

Fill from 4948' to 5570' Tagged in August 2017

Blinebry-Tubb-Drinkard
Perfs @ 5015' to 5956'

CIBP @ 5570'

7-7/8" hole
4-1/2" csg @ 6050' w/650 sxs cmt

TD @ 6050' PBD @ 6009'

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