

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03828
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron Midcontinent, LP		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name Lovington Paddock Unit
4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>South</u> line and <u>1880</u> feet from the <u>West</u> line Section <u>1</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number: 64
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,828' GL, 3,840' KB		9. OGRID Number 241333
		10. Pool name or Wildcat Lovington Paddock

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	SING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILL ☐	
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13-3/8" @ 298' TOC Surface, 8-5/8" 24# @ 3,750' TOC 607' TS, 5-1/2" 15.5# @ 6,064' TOC 3,834' TS, Open Hole: 6,064'-6,375'.

Chevron Midcontinent, LP respectfully request to re-abandon this well as follows:

1. ~~Call and notify NMOCDD 24 hrs before operations begin~~ Check all casing pressures, discuss with engineer if pressure is noted on the surface casing. Perform bubble test to verify zero pressure.
2. MIRU pulling unit, unset packer, TOH and L/D, RDMO.
3. R/U WL and set CIBP at 6,000', fill hole and run CBL t/ confirm TOC, pressure test csg t/ 500 psi f/ 10 min. Discuss results w/ engineer and NMOCDD.
4. MIRU CTU, tag CIBP at 6,000', spot MLF, spot 25 sx CL "C" cmt f/ 6,000' t/ 5,752', WOC & tag only if csg did not test (OH, Glorieta).
5. Spot 80 sx CL "C" cmt f/ 4,653' t/ 3,863' (Grayburg, San Andres).
6. Perforate at 3,800' and squeeze 150 sx CL "C" cmt f/ 3,163' t/ 3,800', WOC & tag (Queen, Shoe, 7 Rivers)
7. Perforate at 2,041' and squeeze 80 sx CL "C" cmt f/ 1,801' t/ 2,041', WOC & tag (Salt/Rustler).
8. Perforate at 348' and squeeze 210 sx CL "C" cmt f/ Surface t/ 348' (Shoe, FW, Surf). 13 3/8 x 8 5/8" and 8 5/8 x 5 1/2" annulus
9. Cut all casings & anchors & remove 3' below grade. Verify cement to surface on all casing strings & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" or "H" (>7,500') with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-Fact DATE 8/2/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only
APPROVED BY: [Signature] TITLE P.E.S. DATE 08/06/2018

Conditions of Approval (if any):

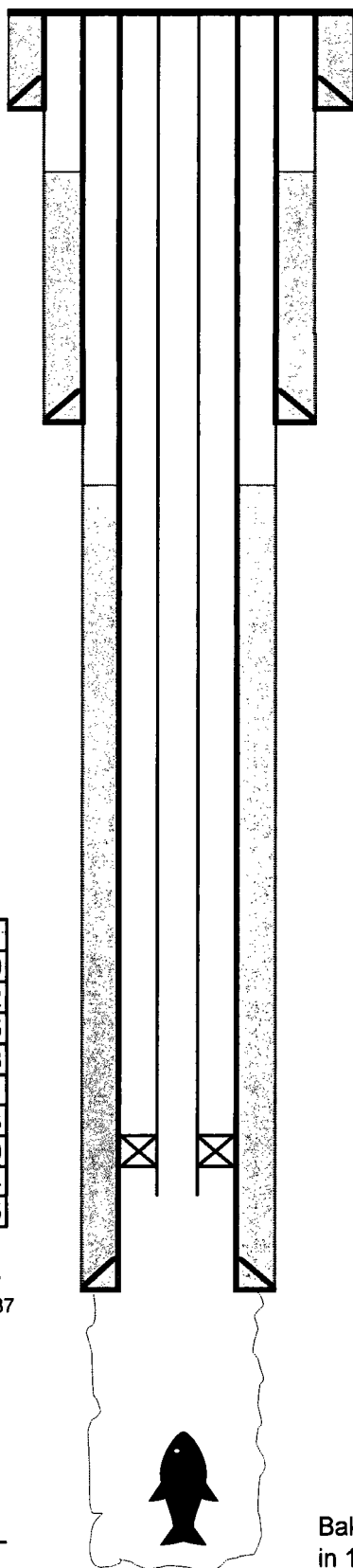
* Pressure on 8 5/8 x 5 1/2 (05/23/2018)

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

Well: Lovington Paddock Unit 64
Field: Lovington
Reservoir: Paddock

API: 30-025-03828
St.: New Mexico
Loc: 1980' FSL and 1880' FWL

Sec: 1
Tws: 17S
Rng: 36E



Formation Tops	
Rustler*	1920
Salt*	2092
Seven Rivers*	3285
Queen*	3878
Grayburg*	4321
San Andres*	4603
Glorieta	5990
LPU OWC	6284
TD	6375

*Tops based on offset logs
 from LSAU 47 and LSAU 87

PBTD:
TD: 6375'

13-3/8" @ 298'

CMT: 225 sx
 TOC: Surface
 HOLE: 17-1/2"

Spud Date: 11/18/1953
 TD Date: 12/12/1953
 Comp Date: 12/28/1953

8-5/8" 24# J55 @ 3750'

CMT: 1500 sx
 TOC: 607' (temp survey)
 HOLE: 11"

Elevation: 3839' DF
 3840' KB
 3828' GL

12/28/53: Complete. Stim w/ 4500 gals 15% LST acid.

9/1/58: Stim w/ 1500 gals acid and frac w/ 20M/20M.

12/14/66: Convert to water injection.

6/24/92: Deepen to 6375', perf 6089-6269' OH interval w/ 90gm shots and stim w/ 8000 gals 20% NEFE HCl acid and 15 tons CO2.

7/12/93: Stim w/ 141 bbls acid.

5/12/94: RU CTU. RIH w/ 1.25" CT and jetting tool. Tagged @ 6240', started jetting, couldn't make any hole. Stim w/ 1000 gals 15 % NEFE w/ 500# GRS.

5-1/2" 15.5# J55 @ 6064'

CMT: 500sx
 TOC: 3834' (temp survey)
 HOLE: 7-7/8"

182 jts 2-3/8" 4.7# tbgs @ 5978'
 Baker AD1 Inj Pkr @ 5978' (5/11/94)

Paddock 7-7/8" OH Interval
 6064-6275'

Paddock 4-3/4" OH Interval
 6275-6375'

Baker AD-1 Packer cut off and pushed downhole in 1993

Well: Lovington Paddock Unit 64
Field: Lovington
Reservoir: Paddock

API: 30-025-03828
St.: New Mexico
Loc: 1980' FSL and 1880' FWL

Sec: 1
Tws: 17S
Rng: 36E

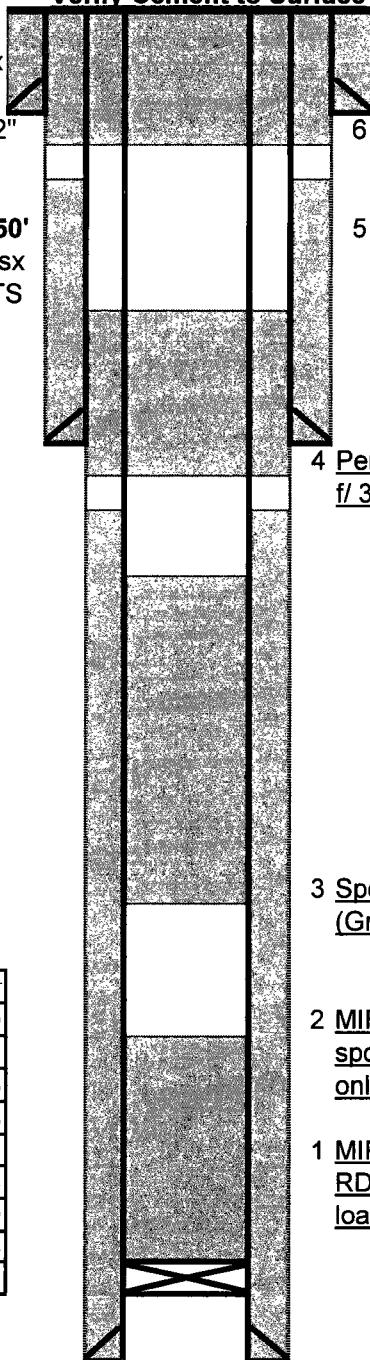
13-3/8" @ 298'

CMT: 225sx
 TOC: Surf
 HOLE: 17-1/2"

8-5/8" 24# J55 @ 3750'

CMT: 1500 sx
 TOC: 607' TS
 HOLE: 11"

Verify Cement to Surface



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Salt*	2092
Seven Rivers*	3285
Queen*	3878
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San Andres*	4603
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TD	6375

*Tops based on offset logs
 from LSAU 47 and LSAU 87

6 Perforate at 348' and squeeze 210 sx CL "C" cmt f/ Surface t/ 348' (Shoe, FW, Surf)

5 Perforate at 2,141' and squeeze 80 sx f/ 1,801' t/ 2,141', WOC & tag (Salt/Rustler)

4 Perforate at 3,800' and squeeze 150 sx CL "C" cmt f/ 3,163' t/ 3,800', WOC & tag (Queen, Shoe, 7 Rivers)

3 Spot 80 sx CL "C" cmt f/ 4,653' t/ 3,863' (Grayburg, San Andres)

2 MIRU CTU, TIH and tag CIBP, spot MLF, spot 25 sx CL "C" cmt f/ 6,000' t/ 5,752', only WOC & tag if csg did not test (OH, Glorieta)

1 MIRU pulling unit, pull packer and tubing, RDMO, R/U wireline, RIH and set CIBP @ 6,000', load well w/ fresh water, pressure test t/ 500 psi for 10 min

5-1/2" 15.5# J55 @ 6064'

CMT: 500sx
 TOC: 3834' (temp survey)
 HOLE: 7-7/8"

Paddock 7-7/8" OH Interval

6064-6275'

Paddock 4-3/4" OH Interval

6275-6375'

Spud Date: 11/18/1953
 TD Date: 12/12/1953
 Comp Date: 12/28/1953

Elevation: 3839' DF
 3840' KB
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PBTD:
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