

JUL 23 2018

RECEIVED

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

1. WELL API NO.
 30-025-06583

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 East Blinebry Drinkard Unit (EBDU) / 35023

6. Well Number:
 050

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER CTI (WFX-981)

8. Name of Operator
 Apache Corporation

9. OGRID
 873

10. Address of Operator
 303 Veterans Airpark Lane, Suite 1000
 Midland, TX 79705

11. Pool name or Wildcat
 Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	14	21S	37E		660	N	1980	E	Lea
BH:										

13. Date Spudded 12/31/1953	14. Date T.D. Reached 01/31/1954	15. Date Rig Released 06/28/2018	16. Date Completed (Ready to Produce) 07/02/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3431' GL
18. Total Measured Depth of Well 6631'	19. Plug Back Measured Depth 6020'	20. Was Directional Survey Made? --	21. Type Electric and Other Logs Run RB/GR/CCL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 Blinebry 5713'-5844'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	221'	17-1/2"	250 sx (surface)	
8-5/8"	32#	3000'	12-1/4"	2040 sx (surface)	
5-1/2"	15.5#	6490'	7-7/8"	350 sx (4100' TS)	✓

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5508'	5499'

26. Perforation record (interval, size, and number)
 Blinebry 5713'-5844' (2 SPF 240 holes) Injection

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 5713'-5844' 7500 gal acid & 5100# rock salt

PRODUCTION

Date First Production 07/02/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection Packer			Well Status (Prod. or Shut-in) Injection		
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By
 Apache Corp.

31. List Attachments
 C-103, MIT Chart & Bradenhead, Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Reesa Fisher* Printed Name Reesa Fisher Title Sr. Staff Reg Analyst Date 07/19/2018

E-mail Address Reesa.Fisher@apachecorp.com

