

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 31 2018

WELL API NO.

30-025-44504

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

STATE

7. Lease Name or Unit Agreement Name

CHISTERA 32 STATE

8. Well Number

7H

9. OGRID Number

5380

10. Pool name or Wildcat

HAT MESA; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY, INC

3. Address of Operator

6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79705

4. Well Location

Unit Letter A : 327' feet from the NORTH line and 503' feet from the EAST line

Section 32 Township 20S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3622' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc requests permission to revise the casing and cement design as follows:

Casing Type	Fluid Type	Mud Weight	Hole Size	Casing Size	Casing Grade	Casing Weight	Top MD	Setting Depth	Lead Cement	Tail Cement	Total Sks Cement	TOC
Surf	FW/Native	8.3 - 9.5	20	16	H40 STC	64	0	1480	1104	275	1379	0
1st Interm	Brine	9.0-10.3	14.75	11.75	H-40 STC	42	0	3258	903	168	1071	0
2nd Interm	FW/Native	8.3-9.5	10.875	8.625	J-55 LTC	32	0	5074	626	84	710	0
Prod	FW/Cut Brine OBM	8.5 - 10 9.7	7.875 7.875	5.5	P110 BTC	17	0	15593	513	644	1157	4574

Contingencies

1. OBM may be used in production hole if production hole becomes unstable while drilling with WBM

2. DV tool may be set in 1st intermediate between 1500'-2300'.

3. DV tool may be set in 2nd intermediate between 3200'-3800'.

4. If Capitan formation does not have losses, 10-5/8" hole may be drilled as deep as 10,400' w/ FW and 8-5/8" csg w/ be set at said depth. This will not change DV tool depth for 8-5/8" csg. The point of this plan is to drill deeper than the Capitan (if possible) to seal off as many possible lost circulation zones before drilling production hole.

DVT SET MINIMUM 50' below shoe.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Kardos

TITLE Regulatory Coordinator

DATE 07/30/2018

Type or print name Kelly Kardos

E-mail address: kelly_kardos@xtoenergy.com

PHONE: 432-620-4374

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

AO/I

8/6/2018