

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Hobbs
HOBBS
AUG 06 2018

5. Lease Serial No.
NMNM0245247

6. If Indian, Allottee or Tribe Name

7. Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. EDITH FEDERAL 03
2. Name of Operator MCELVAIN ENERGY INC Contact: TONY G COOPER E-Mail: tony.cooper@mcelvain.com		9. API Well No. 30-025-29369-00-S1
3a. Address 511 16TH STREET SUITE 700 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-893-0933 Ext: 331	10. Field and Pool or Exploratory Area EK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T18S R33E SWNW 2130FNL 660FWL		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attached revised site security diagram.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #429250 verified by the BLM Well Information System For MCELVAIN ENERGY INC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/01/2018 (18DLM0447SE)	
Name (Printed/Typed) KELLOFF JOE	Title VP PRODUCTION
Signature (Electronic Submission)	Date 07/30/2018
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

ACCEPTED FOR RECORD

AUG 1 2018

Deborah McKinney LIE
Date

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

McElvain Energy Inc.

Production Phase: For tank being filled.

- (1) Fill Valve 1 open. 
- (2) Equal Valve 3 open. 
- (3) Recirc/Drain Valve 4 sealed closed. 
- (4) Sales Valve 5 sealed closed. 
- (5) Misc. Valves: Closed 

Sales Phase: For tank being hauled.

- Oil sales by tank gauge to tanker.*
- (1) Fill Valve 1 sealed closed. 
 - (2) Equal Valve 3 sealed closed. 
 - (3) Recirc/Drain Valve 4 sealed closed. 
 - (4) Sales Valve 5 open for sale. 
 - (5) Misc. Valves: Closed 

H2O: Drain; Recirc: For tank being worked

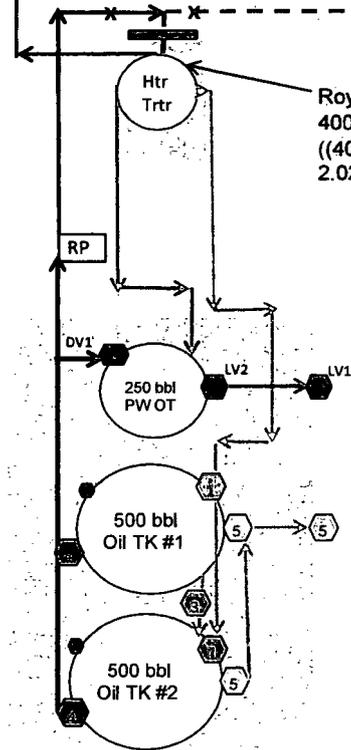
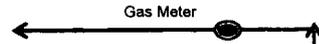
- (1) Fill Valve 1 open. 
- (2) Equal Valve 3 open. 
- (3) Recirc/Drain Valve 4 open. 
- (4) Sales Valve 5 sealed closed. 
- (5) Misc. Valves: Closed 

Legend

- Valve #1: Fill Line 
- Valve #2: Roll Line 
- Valve #3: Equalizer Line 
- Valve #4: Recirc./Drain Line 
- Valve #5: Sales Line 

- Flow Line from Well 
- Crude Oil Line 
- Prod Water Line 
- Gas Sales Line 
- Recirc/Drain Line 

- Containment 
- Wellhead: 
- Recirc Pump 
- Header 
- Gas Meter 
- Check Valve 
- Temporary Separator 



Royalty Free Use
 400,000 BTU/Hr Htr 1189 HV (est use 6 hrs/day)
 $((400,000 \times 24) / 1,189) \times 0.25$
 2.02 MCFD

McElvain Energy Inc.
 Edith Federal 3
 30-025-29369
 E-25-18S-33E
 NMNM0245247

