

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

5. Lease Serial No.
NA/NM96242
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

AUG 06 2018

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

RECEIVED

Well Name and No.
ARCHIE FEDERAL 1

2. Name of Operator
MCELVAIN ENERGY INC

Contact: TONY G COOPER
E-Mail: tony.cooper@mcelvain.com

9. API Well No.
30-025-36507-00-S1

3a. Address
511 16TH STREET SUITE 700
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-893-0933 Ext: 331

10. Field and Pool or Exploratory Area
EK-YATES-7RVRS-QUEEN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T18S R33E SENE 2150FNL 530FEL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see revised site facility diagram for this well (attached).

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #429747 verified by the BLM Well Information System
For MCELVAIN ENERGY INC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/02/2018 (18DLM0467SE)

Name (Printed/Typed) TONY G COOPER

Title SR EHS SPECIALIST

Signature (Electronic Submission)

Date 08/02/2018

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

AUG 2 2018
Date

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MCKINNEY
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

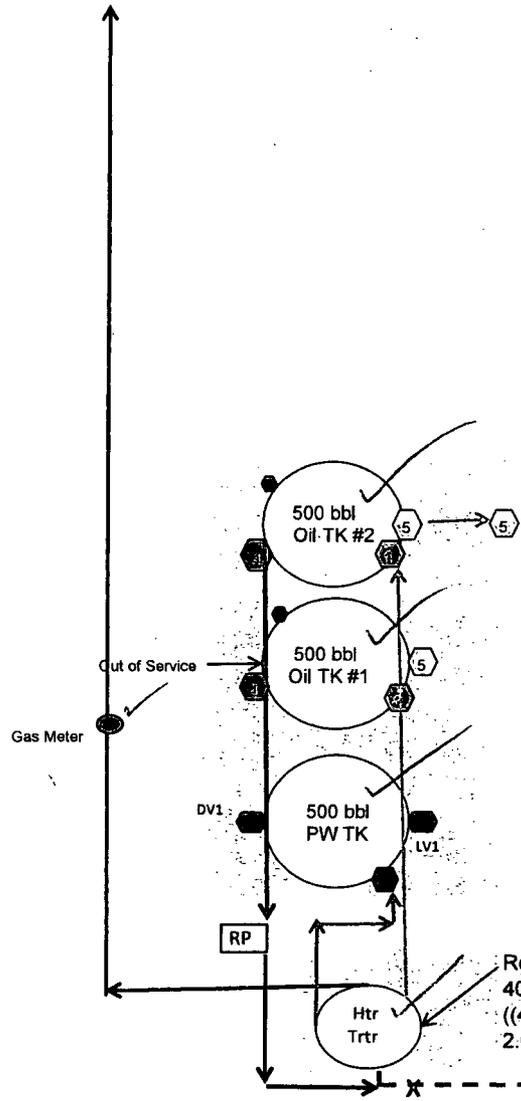
(Instructions on page 2)

** BLM REVISED **

[Handwritten Signature]

McElvain Energy Inc.	
Production Phase: For tank being filled.	
(1) Fill Valve 1 open.	
(2) Equal Valve 3 open.	
(3) Recirc/Drain Valve 4 sealed closed.	
(4) Sales Valve 5 sealed closed	
(5) Misc. Valves: Closed	
Sales Phase: For tank being hauled.	
<i>Oil sales by tank gauge to tanker.</i>	
(1) Fill Valve 1 sealed closed.	
(2) Equal Valve 3 sealed closed.	
(3) Recirc/Drain Valve 4 sealed closed.	
(4) Sales Valve 5 open for sale	
(5) Misc. Valves: Closed	
H2O Drain/Recirc: For tank being worked.	
(1) Fill Valve 1 open.	
(2) Equal Valve 3 open.	
(3) Recirc/Drain Valve 4 open.	
(4) Sales Valve 5 sealed closed.	
(5) Misc. Valves: Closed	
Legend	
Valve #1: <u>Fill Line</u>	
Valve #2: <u>Roll line</u>	
Valve #3: <u>Equalizer Line</u>	
Valve #4: <u>Recirc./Drain Line</u>	
Valve #5: <u>Sales Line</u>	
Flow Line from Well	
Crude Oil Line	
Prod Water Line	
Gas Sales Line	
Recirc/Drain Line	
Containment	
Wellhead:	
Recirc Pump	
Header	
Gas Meter	
Check Valve	
Temporary Separator	

North



Royalty Free Use
 400,000 BTU/Hr. Htr. 1.189 HV (est use 6-hrs/day)
 $((400,000 * 24) / 1189) * 0.25$
 2.02 MCFD

McElvain Energy Inc.
 Archie Federal 1
 30-025-36507
 SENE 26 18S 33E
 NMNM96242

