

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBB'S OCD
AUG 06 2018
TO RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

5. Lease Serial No. NMLC071949

6. If Indian, Allottee or Tribe Name _____
Unit or CA Agreement Name and No. _____

7. Type of Well Oil Well Gas Well Dry Other _____
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. _____
Other Recompletion

8. Name of Operator OXY USA INCORPORATED Contact: DAVID STEWARTD
E-Mail: david_stewart@oxy.com

9. Address P O BOX 4294 HOUSTON, TX 77210-4294 3a. Phone No. (include area code) Ph: 432-685-5717

10. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWNE 1650FNL 1980FEL
At top prod interval reported below SWNE 1650FNL 1980FEL 32.278347 N Lat, 103.455765 W Lon
At total depth SWNE 1650FNL 1980FEL 32.278347 N Lat, 103.455765 W Lon

11. Date Spudded _____ 15. Date T.D. Reached _____ 16. Date Completed D & A Ready to Prod. 05/19/2018

12. Lease Name and Well No. ANTELOPE RIDGE 7

13. API Well No. 30-025-27047-00-S2

14. Field and Pool, or Exploratory ANTELOPE RIDGE-STRAWN

15. Sec., T., R., M., or Block and Survey or Area Sec 27 T23S R34E Mer NMP

16. County or Parish LEA 17. State NM

18. Elevations (DF, KB, RT, GL)* 3471 GL

19. Total Depth: MD 13574 TVD 13574 20. Plug Back T.D.: MD 12040 TVD 12040 21. Depth Bridge Plug Set: MD 12070 TVD 12070

22. Type Electric & Other Mechanical Logs Run (Submit copy of each) NA 23. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	16.000 H40	65.0	0	465		850	200	0	
14.750	10.750 S-80	45.5	0	5060	1138	1950	400	0	
9.500	7.625 P110	33.7	0	11650		800	181	4570	
6.500	5.000 N80	18.0	11435	13574		285	57	11435	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11819							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) STRAWN	11879	12027	11879 TO 12027	0.000	276	ACTIVE - Strawn
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11879 TO 12027	13860G 7.5% HCL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/29/2018	06/23/2018	24	→	5.0	101.0	283.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
OPEN	SI	70	→	5	101	283	20200	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
AUG - 1 2018
Dorrah Negrete
BUREAU OF LAND MANAGEMENT
GARLAND OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #426643 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

Reclamation Due: 11/19/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
ATOKA				ATOKA RUSTLER DELAWARE BONE SPRING WOLFCAMP STRAWN MORROW	847 5112 8630 11460 11859 12892

32. Additional remarks (include plugging procedure):
CIBP @ 12070' w/ 30' dump-bailed cement to 12040', Tagged.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #426643 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 08/01/2018 (18DCN0109SE)**

Name (please print) DAVID STEWARTD Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission) Date 07/09/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 R: Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

HOBBS OCD
AUG 06 2018
RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-27047	² Pool Code 70450	³ Pool Name Antelope Ridge Strawn
⁴ Property Code	⁵ Property Name Antelope Ridge Unit	⁶ Well Number 7
⁷ OGRID No. 16696	⁸ Operator Name OKY USA Inc.	⁹ Elevation 3471'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	27	23S	34E		1650	North	1980	east	Lea

¹¹ Bottom Hole Location If Different From Surface

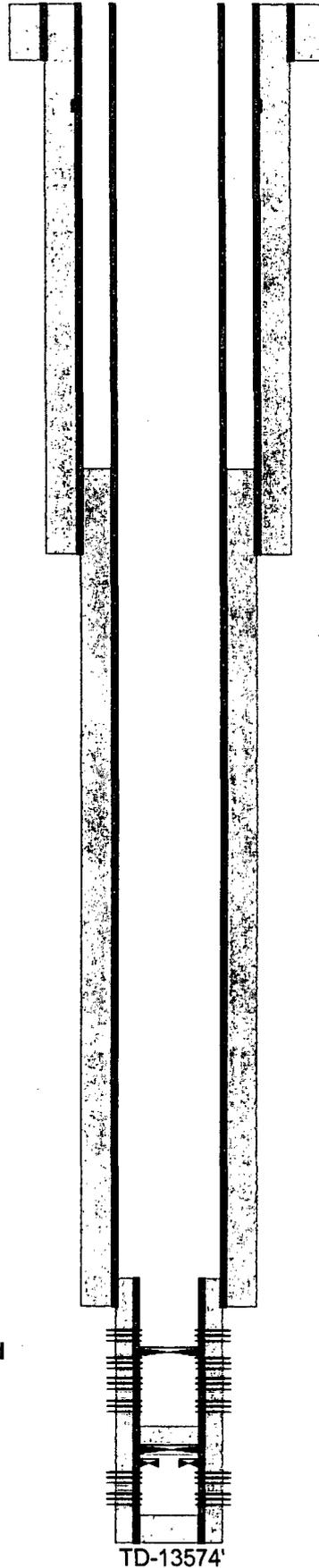
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320	¹³ Joint or Infill N	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁶ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>David Stewart</i> Date: 7/9/18</p> <p>Printed Name: David Stewart</p> <p>E-mail Address: david_stewart@oky.com</p>
	<p>¹⁷ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>
	<p>Certificate Number</p>

OXY USA Inc. - Current
Antelope Ridge Unit #7
API No. 30-025-27047



20" hole @ 465'
16" csg @ 465'
w/ 850sx-TOC-Surf-Circ

14-3/4" hole @ 5060'
10-3/4" csg @ 5060'
DVT @ 1138'
w/ 1950sx-TOC-Surf-Circ

9-1/2" hole @ 11650'
7-5/8" csg @ 11650'
w/ 800 sx-TOC-4570'-Calc

6-1/2" hole @ 13574'
5" liner @ 11435-13574'
w/ 285sx-TOC-11435'-Circ

CIBP @ 12070' w/ 30' cmt to 12040' Tagged

CIBP @ 12900' w/ 35' cmt to 12865'
DB Pkr @ 13140'

PB-13485'

Perfs @ 11879-12027'

Perfs @ 12079-12626'

Perfs @ 13183-13413'

TD-13574'