

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

AUG 06 2018

5. Lease Serial No.
NMNM27506

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

6. Name of Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool or Exploratory Area
WC025G09S263327G UP WOLFCAMP
WC025G09S263327G-UP WOLFCAMP

11. County or Parish, State

LEA COUNTY, NM

Carlsbad Field Office

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

ACD Hobbs

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

We are requesting an extension for the approved sundry to use the spudder rig to pre-set surface casing.

The wells were spudded and the surface casing set. The drilling rig is estimated to continue drilling these wells 11/22/2018.

This request applies to the following wells on this pad:

- SD EA 29 32 FED P11 13H - 30-025-44333
- SD EA 29 32 FED P11 14H - 30-025-44334
- SD EA 29 32 FED P11 15H - 30-025-44335

All previous COAs still apply

14. I hereby certify that the foregoing is true and correct

Electronic Submission #429035 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by ZOTA STEVENS on 08/03/2018 (18ZS0119SE)

Name (Printed/Typed) LAURA BECERRA	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 07/27/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ZOTA STEVENS Title PETROLEUM ENGINEER Date 08/03/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #429035 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM27506	NMNM27506	SD EA 29 32 FED COM P11 13H	30-025-44333-00-X1	Sec 29 T26S R33E NWNW 195FNL 828FWL 32.021225 N Lat, 103.600136 W Lon
NMNM27506	NMNM27506	SD EA 29 32 FED COM P11 14H	30-025-44334-00-X1	Sec 29 T26S R33E NWNW 195FNL 853FWL 32.021225 N Lat, 103.600052 W Lon
NMNM27506	NMNM27506	SD EA 29 32 FED COM P11 15H	30-025-44335-00-X1	Sec 29 T26S R33E NWNW 195FNL 878FWL 32.021225 N Lat, 103.599976 W Lon
NMNM27506	NMNM27506	SD EA 29 32 FED COM P11 16H	30-025-44336-00-X1	Sec 29 T26S R33E NWNW 195FNL 903FWL 32.021225 N Lat, 103.599892 W Lon

32. Additional remarks, continued

SD EA 29 32 FED P11 16H - 30-025-44336

See attached copy of previously approved sundry.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Multiple--See Attached

2. Name of Operator
CHEVRON USA INCORPORATED Contact: LAURA BECERRA
E-Mail: LBECERRA@CHEVRON.COM

9. API Well No.
Multiple--See Attached

3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)
Ph: 432-687-7665

10. Field and Pool or Exploratory Area
WC025G09S263327G UP WOLFCAMP
WC025G09S263327G-UP WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

We are requesting a variance to the original APD to use the spudder rig to pre-set surface casing.

See attachments for detailed program and rig layout.

This request applies to the following wells on this pad:

- SD EA 29 32 FED P11 13H - 30-025-44333
- SD EA 29 32 FED P11 14H - 30-025-44334
- SD EA 29 32 FED P11 15H - 30-025-44335
- SD EA 29 32 FED P11 16H - 30-025-44336

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #412575 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by ZOTA STEVENS on 04/30/2018 (18ZS0068SE)**

Name (Printed/Typed) LAURA BECERRA	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 04/26/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>ZOTA STEVENS</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>04/30/2018</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #412575 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM27506	NMNM27506	SD EA 29 32 FED COM P11 13H	30-025-44333-00-X1	Sec 29 T26S R33E NWNW 195FNL 828FWL 32.021225 N Lat, 103.600136 W Lon
NMNM27506	NMNM27506	SD EA 29 32 FED COM P11 14H	30-025-44334-00-X1	Sec 29 T26S R33E NWNW 195FNL 853FWL 32.021225 N Lat, 103.600052 W Lon
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NMNM27506	NMNM27506	SD EA 29 32 FED COM P11 16H	30-025-44336-00-X1	Sec 29 T26S R33E NWNW 195FNL 903FWL 32.021225 N Lat, 103.599892 W Lon

Revisions to Operator-Submitted EC Data for Sundry Notice #412575

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMNM27506	NMNM27506
Agreement:		
Operator:	CHEVRON U.S.A. 6301 DEAUVILLE BLVD. MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100 Fx: 432-687-7221
Admin Contact:	LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665	LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665
Tech Contact:	LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665	LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	SANDERS TANK;UPR WOLFCAMP	WC025G09S263327G UP WOLFCAMP WC025G09S263327G-UP WOLFCAMP
Well/Facility:	SD EA 29 32 FED COM P11 13H Sec 29 T26S R33E Mer NMP NWNW 195FNL 828FWL	SD EA 29 32 FED COM P11 13H Sec 29 T26S R33E NWNW 195FNL 828FWL 32.021225 N Lat, 103.600136 W Lon SD EA 29 32 FED COM P11 14H Sec 29 T26S R33E NWNW 195FNL 853FWL 32.021225 N Lat, 103.600052 W Lon SD EA 29 32 FED COM P11 15H Sec 29 T26S R33E NWNW 195FNL 878FWL 32.021225 N Lat, 103.599976 W Lon SD EA 29 32 FED COM P11 16H Sec 29 T26S R33E NWNW 195FNL 903FWL 32.021225 N Lat, 103.599892 W Lon

**PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	Chevron USA Inc
LEASE NO.:	NM27506
WELL NAME & NO.:	SD EA 29 32 Fed Com P11 – Multiwells pad
SURFACE HOLE FOOTAGE:	
BOTTOM HOLE FOOTAGE:	
LOCATION:	Sec. 29, T. 26 S, R. 33 E
COUNTY:	Lea County, New Mexico

Generate

All other COA still applied except the following:

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. The operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. The operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

ZS 043018