BUREAU OF LAND MANADEMENT SUNDRY NOTICES AND REPORT ON MANADEMENT SUNDRY NOTICES AND REPORT ON MANADEMENT Do not use this form for proposals to drill of the shaded Field On the shadoned well. Use form 3160-3 (APD) for such personal Difference of Tribe Name SUBMIT IN TRIPLICATE - Other instructions on page 2 MOBBS SUBMIT IN TRIPLICATE - Other instructions on page 2 AUG 06 SUBMIT IN TRIPLICATE - Other instructions on page 2 MOBBS OUT of CA/Agreement, Name and/or N MOBBS OUT of CA/Agreement, Name and/or N MANME of Operator ON the following the should be the		EPARTMENT OF THE I	S NTERIOR		FORM APPROVED OMB NO. 1004-0137 xpires: January 31, 2018
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OXY USÅ INCORPORATED E-Mail: SARAH_CITÄPIÄÄNĞÜXY: CÓM DECÉLY DEDEA1432-00-X1 3r. Adhee DBX 4294 ID. Field and Pol of Exploratory Area 4. Adhee DR: Not calculate area code ID. Field and Pol of Exploratory Area 4. Location of Well (Possage, Sec. 7, R, M, or Survey Decryption) ID. Country or Parish, State 5. et 18 T24S R32E SESW 280FSL 2533FWL LEA COUNTY, NM 22. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION In Notice of Intent Akticze Deepen In Notice of Intent Akticze Deepen In Notice of Intent Casing Repair New Construction Recomplete In Babandonment Notice Clamage Plans Plug and Abandon Temporarity Abandon 13. Decembe Proposed or Completed Operation: Clamy state all performed tare the Mad No on Barwerd and two verical depth of all performed tarteers and and and the one analy to depth of all performed or provide the Mad No on Barwerd and two verical depth of all performed tarteers and and completed Operation: Clamy state all performed tarteers and and completed operation. 13. Deenbe Proposed or Completed Operation: Clamy state all performed targe two barbee focations and measered and me verical depth of all performed tarteers and and completed on the one train the Mad No on Barward and measeria and measeria and measeri					· -· · · · · · · · · · · · · · · · · ·
PO BOX 4294 HOUSTON, XT 77210-4294 Ph: 713-350-4997 MESA VERCE 4. Location of Well (<i>Readings, Sec. T. R. M. or Survey Description</i>) 11. County or Partish, State See 18 724S R32E SSEW QADERSL 2533FWL 32.210911 N Lat, 103.714790 W Lon 11. County or Partish, State 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Bobsequent Report Acidize Decem Final Abandonment Notice Casing Repair Decem B Subsequent Report Change Plans Plug and Abandon Treportarily Abandon 13. Describe Proposed or Completed Operation. Clearly state all pertinent details, includage estimated stating date of any proposed work and approximate duration there on filtering markets and zone filter models in a method adapted of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 mult be filed one esting has been durated stating date of any proposed or Completed and the operations and zone file adapted of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 mult be filed one esting has been completed operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 31604 mult be filed one esting has been completed operations. If the operation results in a multiple completion or recompletion and zone completed operations. If the operation results in a multiple completion or recompleting in a multiple completion or recompletion and the o			SARAH CHAPMAN HAPMAN@OXY.COM	ECEIVED025-4	14192-00-X1
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Electronic Submission #428456 verified by the BLM Well Information System For OXY USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRSCILLA PEREZ on 07/25/2018 (18PP1539SE) Name (Printed/Typed) DAVID STEWART Title SR. REGULATORY ADVISOR Signature (Electronic Submission) Date 07/24/2018 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. JUL 2 5 2018 Office /s/ Jonathon Shep Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to mark to any States any false, fictitious or fraudulent statements or representations as to any marker with the States any false, fictitious or fraudulent statements or representations as to any marker with the BAD FIELD OFFICE Mark to EMENT	given the okay to proceed with		sta surface and set of interine and	an a state of the b	
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter with the find still applicant by the United (Instructions on page 2)	monitor for the life of the well, 6/27/18 RU BOP, test @ 250# 30 minutes, good test. Drill ne Drill 6-3/4" hole to 15194'M/10 set 5-1/2" 20# P-110 Ultra SF class C w/ additives 11.9ppg, 1.64 yield. Full returns through above, we will run a CBL befor 14. I hereby certify that the foregoing is Com Name (Printed/Typed) DAVID ST	# low 5000# high, good te ew formation to 9975', per 0383'V. RIH & set 4-1/2" 1 F csg from 10404-0'. Pump 2.73 yield followed by 550 hout job, TOC estimated a ore Completion Operations s true and correct. Electronic Submission # For OXY US mmitted to AFMSS for proce TEWART Submission)	nt to surface on production ce st. RIH & drill out DVT, test cs form FIT EMW=12.3ppg, 2000 3.5# P-110 DQX csg from 157 50bbl TSP spacer then cmt w Dsxs (161bbl) class H w/ additi at 250'. Per conversation with I s and submit results with sund 428456 verified by the BLM Well A INCORPORATED, sent to the essing by PRISCILLA PEREZ or Title SR. REC Date 07/24/20	menting job. g to 4200# for psi, good test. 196-10404' and // 340sxs (166bbl) ves 13.2ppg, BLM mentioned ry. Information System Hobbs 07/25/2018 (18PP1539SE GULATORY ADVISOR	
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