

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-44158
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name OUTLAND 14-23 STATE COM 2BS
8. Well Number 3H
9. OGRID Number 372137
10. Pool name or Wildcat GRAMA RIDGE; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHISHOLM ENERGY OPERATING, LLC

3. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20
FORT WORTH, TX 76102

4. Well Location
 Unit Letter C : 200 feet from the NORTH line and 1370 feet from the WEST line
 Section 14 Township 21S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3709'

HOBBS OCD
 AUG 07 2018
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ADDING PILOT HOLE/PLUG BACK INFO AND WBD ATTACHED

Spud Date: 08/02/2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Elrod TITLE SR. REGULATORY TECH DATE 08/07/2018

Type or print name JENNIFER ELROD E-mail address: jelrod@chisholmenergy.com PHONE: 817-872-7822

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 8/7/2018
 Conditions of Approval (if any)



Outland 14-23 State Com 2BS 3H
API # 30-025-45158

TVD R-RKB	Geological Tops	Wellbore Sketch	Hole Size	Casing	Drilling Fluids	Cement	OH Logs/Evaluation
1,787	Rustler		17-1/2"	Surface: 13-3/8" 54.5# J55 BTC	FW Spud Mud 8.5 - 9.2 ppg 32 - 38 FV 4-6 PV 2-5 VP	Top of Lead: Surface 12.8 ppg 1.75 cuft/sk 895 sks Top of Tail: 800' 14.8 ppg 1.33 cuft/sk 550 sks	No Mud Loggers
2,000'	2,212 Salado		12-1/4"	Intermediate: 9-5/8" 40# J55 LTC	Saturated Brine 10.0 - 10.3 ppg 28 - 32 FV	Stage 1 Top of Lead: 4,100' 11.5 ppg 2.45 cuft/sk 280 sks Top of Tail: 5,190' 14.8 ppg 1.33 cuft/sk 262 sks Stage 2 Top of Lead: Surface 11.5 ppg 2.45 cuft/sk 870 sks Top of Tail: 3,900' 14.8 ppg 1.33 cuft/sk 100 sks	No Mud Loggers No OH Logging
3,000'	3,762 Yates						
4,000'	4,162 Capitan Reef	DV Tool & ECP @ 4,100'	8-3/4" Thru Pilot Hole & Curve 8-1/2" Lateral	Production: 5-1/2" 20# P110 CDC	Cut Brine to Pilot Hole TD 8.6 - 8.9 ppg 28 - 29 FV OBM thru Curve & Lat 9.0 - 9.5 ppg 15 - 20 PV 8 - 12 VP	Top of Lead: 5,000' 11.5 ppg 2.21 cuft/sk 630 sks Top of Tail: 10,000' 14.5 ppg 1.18 cuft/sk 1,850 sks	Mud Loggers: Below Intermediate to TD OH Logging: Quad Combo and Side Wall Cores will be ran in Pilot Hole
5,000'	5,662 Delaware Mtn	5,690'					
6,000'							
7,000'							
8,000'	8,317 Bone Spring						
9,000'	9,642 1st BS SS						
10,000'	10,257 2nd BS SS 10,477 Lower 2nd BS SS 10,537 3rd BS Carb						17,762' MD 10,394' TVD
11,000'	11,058 3rd BS SS 11,338 Wolfcamp						
12,000'		Pilot Hole TD 12,150'					

Plug 2: 11,640' - 11,140'/15.6 PPG, 1.22 cuft/sk, Class H/2 hrs pump time/172 sxs cement/37bbbs

Plug 1: 12,150' - 11,650'/15.6 ppg, 1.22 cuft/sk, Class H/2 hrs pump time/172 sxs cement/37 bbbs