

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30099
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J A Akens
8. Well Number: 16
9. OGRID Number 4323
10. Pool name or Wildcat Hardy, Tubb-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
Chevron USA, Inc. **AUG 08 2018**

3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706 **RECEIVED**

4. Well Location
Unit Letter N: 928 feet from the SOUTH line and 1980 feet from the WEST line
Section 03 Township 21S Range 36E, NMPM, County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3569' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 08-03-2019

INT TO PA
 P&A NR PM
 P&A R _____

SUBSEQUENT REPORT OF:

WORK ALTERING CASING
 DRILLING OPNS. P AND A
 MENT JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13-3/8" 61# @ 1363': TOC @ surface; 8-5/8" 24 & 32# @ 4900': TOC @ surface; 5 1/2" 15.5 & 17# @ 7000': TOC @ surface; Perforations 6590'-6913'**

Chevron USA Inc completed abandonment of this well as follows:

- 7/26/2018: MIRU.
- 7/27/2018: Attempt to test tubing. Hole in TBG. L/D rods. N/U and test BOPE.
- 7/30/2018: Kill well. Attempt to unset TAC. Unsuccessful. Mark Whittaker (NMOCD) approved to leave anchor in well.
- 7/31/2018: R/U slick line. Test plug stopped @ 12'. R/D slick line. Work anchor free. L/D TBG.
- 8/01/2018: R/U W/L. Ran gauge ring to 6550'. RIH CIBP set @ 6491'. R/D W/L. RIH w/ 2 7/8 TBG to 6491'. Pressure test CSG to 500#. Positive test. M/P 62 BBLs MLF followed by 50 SKS Class C, yld 1.32, wtr req 6.3. ETOC @ 5997'. L/D excess TBG to 5305'. M/P 55 SKS Class C, yld 1.32, wtr req 6.3. ETOC @ 4762'. POH 3992'.
- 8/02/2018: M/P 150 SKS Class C yld 1.32, wtr req 6.3 f/ 3992'-2415'. L/D excess TBG. WOC. RIH TTOC @ 2280'. M/P 20 BBLs MLF from 2280'-1450'. L/D excess TBG. M/P 45 SKS Class C, yld 1.32, wtr req 6.3 f/ 1448'-1049'. L/D excess TBG.
- ~~08/02/2018~~: RIH to 350'. M/P 44 SKS Class C, yld 1.32, wtr req 6.3. to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

8/7/2018

X Nick Glann

Nick Glann
 Well Abandonment Engineer

SIGNATURE Signed by: Nick Glann

E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Mark Whittaker TITLE P.I.E.S.

DATE 08/08/2018

Conditions of Approval (if any):