Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD
AUG 06 2018
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMNM19858

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: EOG RESOURCES INCORPORATED — Contact: KAY MADDOX — E-Mail: Kay_Maddox@EOGRESOURCES.com

8. Lease Name and Well No. HAWK 26 FED 703H

3. Address: MIDLAND, TX 79702

3a. Phone No. (include area code): Ph: 432-686-3658

9. API Well No. 30-025-42396-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: Sec 26 T24S R33E Mer NMP SESW 500FSL 1615FWL 32.182718 N Lat, 103.546444 W Lon
At top prod interval reported below: Sec 35 T24S R33E Mer NMP NENW 65FNL 1592FWL 32.181164 N Lat, 103.546522 W Lon
At total depth: Sec 35 T24S R33E Mer NMP SESW 234FSL 1539FWL 32.167473 N Lat, 103.546676 W Lon

10. Field and Pool, or Exploratory: WC025G09S243336I-UP WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area: Sec 26 T24S R33E Mer NMP

12. County or Parish: LEA

13. State: NM

14. Date Spudded: 12/01/2017

15. Date T.D. Reached: 01/13/2018

16. Date Completed: ☐ D & A ☒ Ready to Prod. 03/13/2018

17. Elevations (DF, KB, RT, GL)*: 3518 GL

18. Total Depth: MD 17740 TVD 12554

19. Plug Back T.D.: MD 17630 TVD 12554

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): NONE

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1330		1380		0	
12.250	9.625 HCK-55	40.0	0	5120		1360		0	
8.750	7.625 HCP-110	29.7	0	11819		565		4146	
6.750	5.500 ECP-110	20.0	0	17725		600		10819	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12110	12097						

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	WOLFCAMP	12751	17630	12751 TO 17630	3.000	1065	OPEN PRODUCING
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12751 TO 17630	FRAC W/12,494,410 LBS PROPPANT;170,802 BBLS LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/13/2018	03/19/2018	24	→	2366.0	4106.0	3690.0	42.0		FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
64	1065	0.0	→	2366	4106	3690	1735	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #411954 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED**

ACCEPTED FOR RECORD
JUL 21 2018
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Reclamation Due: 9/13/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1218		BARREN	RUSTLER	1218
TOP OF SALT	1710		BARREN	TOP OF SALT	1710
BASE OF SALT	5000		BARREN	BASE OF SALT	5000
BRUSHY CANYON	7725		OIL & GAS	BRUSHY CANYON	7725
BONE SPRING 1ST	10220		OIL & GAS	BONE SPRING 1ST	10220
BONE SPRING 2ND	10940		OIL & GAS	BONE SPRING 2ND	10940
BONE SPRING 3RD	11960		OIL & GAS	BONE SPRING 3RD	11960
WOLFCAMP	12300		OIL & GAS	WOLFCAMP	12300

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #411954 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/23/2018 (18DW0132SE)

Name *(please print)* KAY MADDOX Title REGULATORY ANALYST

Signature (Electronic Submission) Date 04/23/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****