

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

HOBBS OCD

5. Lease Serial No.
NMMN19858

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: KAY MADDOX
E-Mail: Kay_Maddox@EOGRESOURCES.com

8. Lease Name and Well No.
HAWK 26 FEDERAL 704H

3. Address
MIDLAND, TX 79702

3a. Phone No. (include area code)
Ph: 432-686-3658

9. API Well No.
30-025-42397-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 26 T24S R33E Mer NMP
At surface SESW 500FSL 1650FWL 32.182718 N Lat, 103.546331 W Lon
Sec 35 T24S R33E Mer NMP
At top prod interval reported below NENW 63FNL 2031FWL 32.181168 N Lat, 103.545103 W Lon
Sec 35 T24S R33E Mer NMP
At total depth SESW 235FSL 2076FWL 32.167475 N Lat, 103.544940 W Lon

10. Field and Pool, or Exploratory
WC025G09S243336I-UP WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T24S R33E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
12/06/2017

15. Date T.D. Reached
02/05/2018

16. Date Completed
 D & A Ready to Prod.
03/13/2018

17. Elevations (DF, KB, RT, GL)*
3518 GL

18. Total Depth: MD 17805
TVD 12553

19. Plug Back T.D.: MD 17694
TVD 12553

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1301		1705		0	
12.250	9.625 HCK-55	40.0	0	5130		1415		1280	
8.750	7.625 HCP-110	29.7	0	11580		355		1970	
6.750	5.500 ECP-110	20.0	0	17790		600		13541	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12100	12077						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12815	17694	12815 TO 17694	3.000	1056	PRODUCING - Wolfcamp
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12815	17694	12815 TO 17694	3.000	1056	PRODUCING - Wolfcamp

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12815 TO 17694	FRAC W/12,366,911 LBS PROPPANT;171,823 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/13/2018	03/19/2018	24	→	2149.0	3759.0	3720.0	42.0		FLOWES FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	1014	0.0	→	2149	3759	3720	1749	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #411959 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

ACCEPTED FOR RECORD
JUL 21 2018
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Reclamation Due: 9/13/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1218		BARREN	RUSTLER	1218
TOP OF SALT	1710		BARREN	TOP OF SALT	1710
BASE OF SALT	5000		BARREN	BASE OF SALT	5000
BRUSHY CANYON	7725		OIL & GAS	BRUSHY CANYON	7725
BONE SPRING 1ST	10220		OIL & GAS	BONE SPRING 1ST	10220
BONE SPRING 2ND	10940		OIL & GAS	BONE SPRING 2ND	10940
BONE SPRING 3RD	11960		OIL & GAS	BONE SPRING 3RD	11960
WOLFCAMP	12300		OIL & GAS	WOLFCAMP	12300

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #411959 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/23/2018 (18DW0141SE)**

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 04/23/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.