

HOBBS OCD

OCD HOLDING 06/2018

RECEIVED

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. MNM19858

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b. Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr. Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator EOG RESOURCES INCORPORATED Contact: KAY MADDOX E-Mail: Kay\_Maddox@EOGRESOURCES.com

8. Lease Name and Well No. HAWK 26 FED 705H

3. Address MIDLAND, TX 79702

3a. Phone No. (include area code) Ph: 432-686-3658

9. API Well No. 30-025-42398-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*
At surface SWSE 500FSL 2464FEL 32.182713 N Lat, 103.542549 W Lon
At top prod interval reported below NENW 233FNL 2561FWL 32.180701 N Lat, 103.543389 W Lon
At total depth SESW 235FSL 2553FWL 32.167474 N Lat, 103.543400 W Lon

10. Field and Pool, or Exploratory WC025G09S243336I-UP WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 26 T24S R33E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 12/12/2017

15. Date T.D. Reached 01/28/2018

16. Date Completed [ ] D & A [X] Ready to Prod. 03/16/2018

17. Elevations (DF, KB, RT, GL)\* 3516 GL

18. Total Depth: MD 17717 TVD 12539

19. Plug Back T.D.: MD 17604 TVD 12539

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE

22. Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit analysis)
Directional Survey? [ ] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with 10 columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top\*, Amount Pulled. Contains 4 rows of data.

24. Tubing Record

Table with 10 columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). All cells are empty.

25. Producing Intervals

26. Perforation Record

Table with 8 columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Row A shows WOLFCAMP formation with top at 12900 and bottom at 17604.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with 2 columns: Depth Interval, Amount and Type of Material. Row 1 shows interval 12900 TO 17604 with material FRAC W/12,485,860 LBS PROPPANT;167,548 BBLs LOAD FLUID.

28. Production - Interval A

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row 1 shows test on 03/19/2018 with 24 hours tested and 2409.0 BBL oil.

28a. Production - Interval B

Table with 10 columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Row 1 shows test on 03/19/2018 with 24 hours tested and 2409 BBL oil.

ACCEPTED FOR RECORD
JUL 21 2018
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #414012 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

Reclamation Due: 9/16/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1212		BARREN	RUSTLER	1212
TOP OF SALT	1703		BARREN	TOP OF SALT	1703
BASE OF SALT	4962		BARREN	BASE OF SALT	4962
BRUSHY CANYON	7694		OIL & GAS	BRUSHY CANYON	7694
BONE SPRING 1ST	10185		OIL & GAS	BONE SPRING 1ST	10185
BONE SPRING 2ND	10814		OIL & GAS	BONE SPRING 2ND	10814
BONE SPRING 3RD	11905		OIL & GAS	BONE SPRING 3RD	11905
WOLFCAMP	12322		OIL & GAS	WOLFCAMP	12322

32. Additional remarks (include plugging procedure):  
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #414012 Verified by the BLM Well Information System.  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 04/23/2018 (18DW0134SE)**

Name (please print) KAY MADDOX Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 04/23/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.