

Submit 1 Copy to Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-20228
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NM 0174830
7. Lease Name or Unit Agreement Name Davis N
8. Well Number 001
9. OGRID Number 127951
10. Pool name or Wildcat San Andres Chaveroo (SA)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INS

2. Name of Operator  
Cambrian Management, Ltd.

3. Address of Operator  
PO Box 272, Midland, TX 79702

4. Well Location

Unit Letter F : 1980 feet from the North line and 1980 feet from the West line  
Section 18 Township 8S Range 33E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4447' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
Replace Tbg per procedure below 08/07/2018

*CHECK INS VOLUMES 19.15.26.12.C.(1)  
Need current wellbore diagram.*

1. Inspect location and repair as required. Test anchors.
2. RU vac truck for flowback
3. MIRU Joe's Well Service rig.
4. NU BOP. POOH laying down w/ 2 3/8" PLC tbg.
5. Pick up and replace pkr.
6. RIH 2 3/8" x 8 5/8" injection packer w/ 1.5F profile nipple and on-off tool on injection tbg to ± 4200'.
7. Set packer and test w/ 500#. Release on/off tool and circulate packer fluid.
8. Latch on/off tool and test 500#.
9. RD MO PU.
10. Conduct MIT for State of New Mexico. 72 Hr notice is required
11. Tie in to injection system. Initiate injection. Injection pressure is permitted to a maximum of 852#.

*(T. PERF 4261)*

Spud Date:

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 08/06/2018

Type or print name Denise Jones E-mail address: djones@cambrianmgmt.com PHONE: 432-620-9181

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 8/7/2018

Conditions of Approval (if any)