Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office District 1 - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-005-20228
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE X
<u>District IV</u> - (505) 476-3460	Sama re, Nivi 67505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		NM 0174830
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Education of Children and Children
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Davis N
PROPOSALS.)	a way as Till	8. Well Number 001
71	Gas Well X Other <b>IN</b> J	
2. Name of Operator		9. OGRID Number
Cambrian Management, Ltd.		127951
3. Address of Operator		10. Pool name or Wildcat
PO Box 272, Midland, TX 79702		San Andres Chaveroo (SA)
4. Well Location		
Unit Letter F :	1980feet from theNorth line and 198	0 feet from the West line
Section 18	Township 8S Range 33E	NMPM Chaves County
Section 18	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
100 mg	4447' DF	.)
	444 / Dr	The state of the s
12. Check A	appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN	· · · · · · · · · · · · · · · · · · ·	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK X	PLUG AND ABANDON   REMEDIAL WOR	RK
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL  CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	П
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