

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

Revised August 1, 2011

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

AUG 08 2018

RECEIVED

Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. -01
30-025-26106
5. Indicate Type of Lease
STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
19276
7. Lease Name or Unit Agreement Name
Arnott Ramsey NCT - B
8. Well Number
004
9. OGRID Number
143199
10. Pool name or Wildcat
SWD; Seven Rivers/Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2999' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other SWD [X]
2. Name of Operator
EnerVest Operating, LLC
3. Address of Operator
1001 Fannin St., Suite 800 Houston, TX 77002-6707
4. Well Location
Unit Letter : D 330 Feet from the North Line and 330 Feet from the West Line
Section 32 Township 25S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]

OTHER: [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]

OTHER: Shut In due to MIT Failure [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This injection well failed MIT test on 7/30/2018.
Well was shut in on 8/03/2018 with CIBP set at 3231'.
EnerVest intends to submit NOI to P&A this well on or before 11/02/2018 subject to rig availability.

Spud Date: 12/27/1978

Rig Release Date: 01/02/1979

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shelly Doescher

TITLE: Agent DATE: 08/07/2018

Type or print name Shelly Doescher E-mail address: shelly\_doescher@yahoo.com PHONE: 505-320-5682

For State Use Only

Accepted for Record Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any): MBrown 8/9/2017

MB

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>Enervest Operating</b>	API Number <b>30-025-26106</b>
Property Name <b>ARNOTT Ramsay NCT-13</b>	Well No. <b>#4</b>

Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
D	32	25S	37E	330	N	330	W	LEA

Well Status

TA'D WELL YES <input checked="" type="checkbox"/> NO	SHUT-IN YES <input checked="" type="checkbox"/> NO	INJECTOR INJ <input checked="" type="checkbox"/> SWD	OIL PRODUCER GAS	DATE <b>7-30-18</b>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Casing	(E) Tubing
Pressure	0	—	—	0	500
Flow Characteristics					
Pull	Y/O	Y/N	Y/N	Y/O	CO2 —
Steady Flow	Y/O	Y/N	Y/N	Y/O	WTR <input checked="" type="checkbox"/>
Surges	Y/O	Y/N	Y/N	Y/O	GAS —
Down to nothing	0 Y/N	Y/N	Y/N	0 Y/N	Type of fluid injected for Waterflood if applicable
Gas or Oil	Y/O	Y/N	Y/N	Y/O	
Water	Y/O	Y/N	Y/N	Y/O	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Failed annual UIC

Signature: <i>W. Pullington</i>	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDNIS
Title:	Re-test
E-mail Address:	
Date: <b>7-30-18</b>	Phone:
Witness: <i>Dary Johnson</i>	

*Kerry Fortner-ORD*

INSTRUCTIONS ON BACK OF THIS FORM

State of New Mexico  
Energy, Minerals and Natural Resources Department

Susana Martinez  
Governor

Ken McQueen  
Cabinet Secretary

Matthias Sayer  
Deputy Cabinet Secretary

Heather Riley  
Division Director



**\*Response Required - Deadline Enclosed\***

*Underground Injection Control Program  
"Protecting Our Underground Sources of Drinking Water"*

30-Jul-18

**ENERVEST OPERATING L.L.C.**  
2700 FARMINGTON AVE, BLDG K SUITE I  
FARMINGTON NM 87401-

AUG 03 2018

**LETTER OF VIOLATION and SHUT-IN DIRECTIVE  
Failed Mechanical Integrity Test**

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

***MECHANICAL INTEGRITY TEST DETAIL SECTION***

**ARNOTT RAMSAY NCT-B No.004**

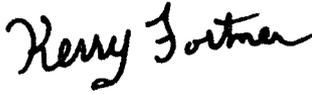
Active Salt Water Disposal Well

**30-025-26106-00-00  
D-32-25S-37E**

<b>Test Date:</b> 7/30/2018	<b>Permitted Injection PSI:</b>	<b>Actual PSI:</b>
<b>Test Reason:</b> Annual IMIT	<b>Test Result:</b> F	<b>Repair Due:</b> 11/2/2018
<b>Test Type:</b> Std. Annulus Pres. Test	<b>FAIL TYPE:</b> Other Internal Failure	<b>FAIL CAUSE:</b>
<b>Comments on MIT:</b> MIT/BHT-Failed Rule 19.15.26.11 will nt pressure up and hold pressure		

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,



Hobbs OCD District Office

Note: Pressure Tests are performed prior to initial injection, after repairs and otherwise, every 5 years; Bradenhead Tests are performed annually. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. \* Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.