

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON CARLSBAD FIELD OFFICE HOOD HOBBS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. MNM135900 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

AUG 06 2018 RECEIVED

7. If Unit or CA/Agreement, Name and/or No. MNM135900

8. Well Name and No. SL EAST 30 FEDERAL COM 2H

9. API Well No. 30-025-42524-00-S1

10. Field and Pool or Exploratory Area LUSK-BONE SPRING

11. County or Parish, State LEA COUNTY, NM

1. Type of Well [X] Oil Well [ ] Gas Well [ ] Other 2. Name of Operator COG OPERATING LLC Contact: CATHY SEELY E-Mail: CSEELY@CONCHO.COM 3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 3b. Phone No. (include area code) Ph: 575-748-1549

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T19S R32E SESE 520FSL 530FEL 32.640021 N Lat, 103.798165 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations.

COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE SL EAST 30 FEDERAL COM #2H. FROM 7/23/18 TO 10/21/18. # OF WELLS TO FLARE: 1 SL EAST 30 FEDERAL COM #2H: 30-025-42524 BBLs OIL/DAY: 150 MCF/DAY: 450

14. I hereby certify that the foregoing is true and correct. Electronic Submission #429468 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/01/2018 (18DLM0463SE) Name (Printed/Typed) CATHY SEELY Title ENGINEERING TECH Signature (Electronic Submission) Date 07/31/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard Title Petroleum Engineer Date AUG 02 2018 Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\* BLM REVISED \*\*

MJB/ocd 8/9/2018

**Additional data for EC transaction #429468 that would not fit on the form**

**32. Additional remarks, continued**

REASON: UNPLANNED MIDSTREAM CURTAILMENT

**BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**Condition of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":  
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.