

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No. NMNM128929 **14744**

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No. \_\_\_\_\_

2. Name of Operator  
MEWBOURNE OIL COMPANY  
 Contact: JACKIE LATHAN  
 E-Mail: jlathan@mewbourne.com

8. Lease Name and Well No.  
PADUCA 7 6 W1ED FED COM 2H

3. Address P O BOX 5270  
HOBBS, NM 88241  
 3a. Phone No. (include area code)  
Ph: 575-393-5905

9. API Well No.  
30-025-43216-00-S1 ✓

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface Sec 7 T26S R32E Mer NMP  
 SWNW 2500FNL 570FWL  
 At top prod interval reported below Sec 6 T26S R32E Mer NMP  
 NWNW 2263FNL 922FWL  
 At total depth Sec 6 T26S R32E Mer NMP  
 NWNW 330FNL 330FWL

10. Field and Pool, or Exploratory  
WILDCAT;WOLFCAMP  
 11. Sec., T., R., M., or Block and Survey  
or Area Sec 7 T26S R32E Mer NMP  
 12. County or Parish LEA  
 13. State NM

14. Date Spudded 07/19/2017  
 15. Date T.D. Reached 08/19/2017  
 16. Date Completed  
 D & A  Ready to Prod.  
 03/07/2018

17. Elevations (DF, KB, RT, GL)\*  
3247 GL

18. Total Depth: MD 19440 TVD 12094  
 19. Plug Back T.D.: MD 19400 TVD 12094  
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
EXEMPTFROMLOGGI  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1218		1000	298	0	
12.250	9.625 N80	40.0	0	4304		1075	345	0	
8.750	7.000 HCP110	29.0	0	12140		925	333		
6.125	4.500 HCP110	13.5	11210	19395		450	198	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP			12141 TO 19395	0.000	1476	OPEN - Wolfcamp
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
12141 TO 19395	16,693,136 GAL SLICKWATER, CARRYING 16,432,903# LOCAL 100 MESH SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/07/2018	03/09/2018	24	→	897.0	2391.0	3708.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
26/64	SI	3850.0	→	897	2391	3708	2665	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

**ACCEPTED FOR RECORD**  
 JUL 21 2018  
 [Signature]  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #407780 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
 \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

Reclamation Due: 9/7/2018

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WOLFCAMP	11588	19440	OIL, & GAS	RUSTLER TOP OF SALT BASE OF SALT DELAWARE BELL CANYON CHERRY CANYON BONE SPRING WOLFCAMP	933 1272 4060 4270 4307 5316 8318 11588

32. Additional remarks (include plugging procedure):  
 Exempt from logging

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #407780 Verified by the BLM Well Information System.  
 For MEWBOURNE OIL COMPANY, sent to the Hobbs  
 Committed to AFMSS for processing by DUNCAN WHITLOCK on 03/15/2018 (18DW0104SE)

Name (please print) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission) Date 03/14/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***