

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-25985
5. Indicate Type of Lease FEDERAL STATE LEASE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Crosby Deep
8. Well Number 4
9. OGRID Number 268370
10. Pool name or Wildcat Crosby; Fusselman
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBS OCD**

2. Name of Operator
State of New Mexico formerly DC Energy

3. Address of Operator
1625 N. French Drive Hobbs, NM 88240

4. Well Location
Unit Letter **C** : **785** feet from the **North** line and **1980** feet from the **West** line
Section **33** Township **T25S** Range **R37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

AUG 09 2018
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PRODEDURE & SCHEMATIC

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 8/9/2018
 Conditions of Approval (if any):

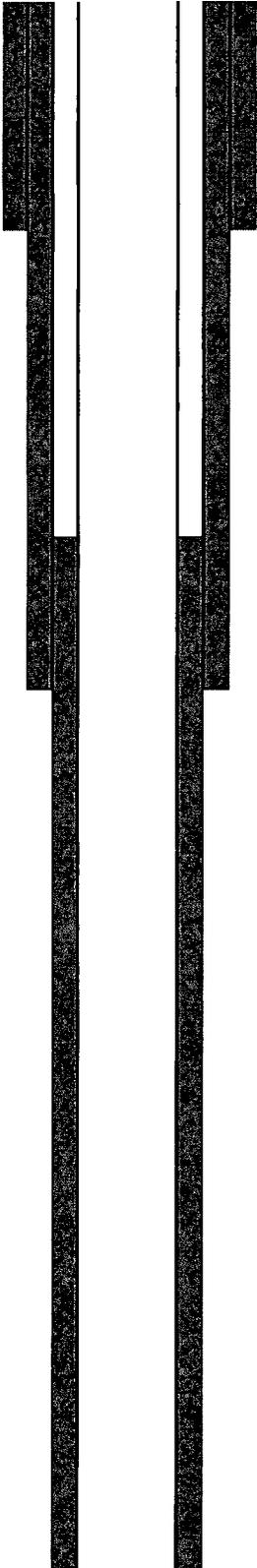
DC Energy LLC
Crosby Deep No. 4
30-025-25985
UL – C, Sec. 33, T25S, R37E
785' FNL & 1980' FWL
BLM Serial #: NM – LC054667

13 3/8" 72# @ 877' w/ 700 sx cmt (circ)
8 5/8" 32# @ 3727' w/ 1050 sx cmt (TOC 800' by TS)
5 1/2" 17 & 15.5# @ 8910' w/ 1100 (TOC 2012' by TS)
Perfs 8316' – 8372'

1. MIRU. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 8512'. Circulate hole with mud laden. Pressure test casing to 500 psi. Spot 35 sx Class H cement.
3. POOH to 6150'. Spot 30 sx Class C cement.
4. POOH to 3777'. Spot 30 sx Class C cement. WOC & Tag. (Shoe)
5. Perforate @ 2400'. Squeeze w/ 35 sx Class C cement. WOC & Tag. (Base Salt)
6. Perforate @ 950'. Squeeze w/ 45 sx Class C cement. WOC & Tag at 827' or better. (Top Salt, Shoe)
7. Perforate @ 150'. Pump sufficient cement to circulate to the surface out the 13 3/8' x 8 5.8" and 8 5/8" x 5 1/2" annuli and leave 5 1/2" casing full.
8. Cut off wellhead 3' below ground level and verify cement to surface all strings.
9. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of brine water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

CURRENT
30-025-25985



13 3/8" 72 # @ 877' w/ 700 sx. Circ

02/2013 Fished tubing, reda cable, pump & motor out of hole.

Rustler 906'
Yates 2458'

8 5/8" 32# @ 3727' w/ 1050 sx. TOC by TS at 800'

DV Tool @ Unknown

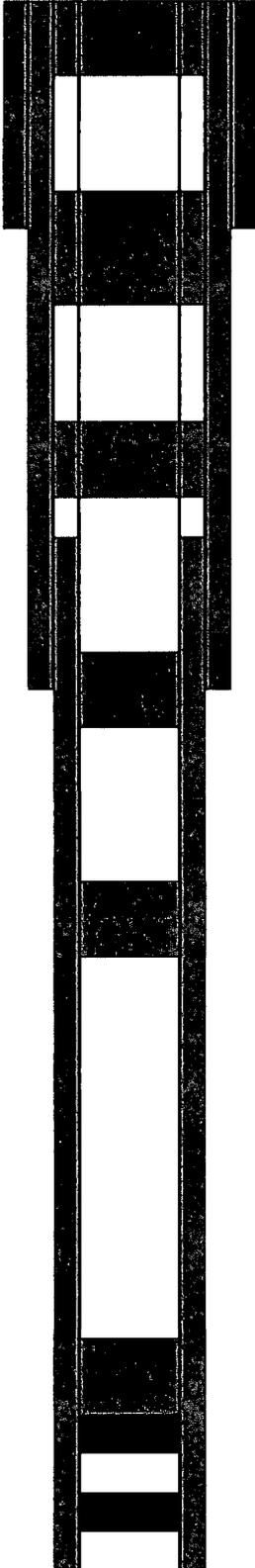
Perfs 8612'-96'
RBP @ 8712'
Perfs 8798' - 8815' Sqz'd w/ 75 sx
Cement retainer @ 8837'
5 1/2" 17# & 15.5# @ 8,910' w/1100 sx. TOC by TS at 2012'

TD 8,894'

Drilling completed 09/1978

DC ENERGY LLC
Crosby Deep # 4

PROPOSED
30-025-25985



**INSTALL P&A MARKER
VERIFY CEMENT TO SURFACE ALL STRINGS
CUT OFF WELLHEAD 3' BELOW GROUND LEVEL
PERF AT 150'. CIRCULATE CEMENT TO SURFACE INSIDE/OUTSIDE 5 1/2' CSG.**

13 3/8" 72 # @ 877' w/ 700 sx. Circ

PERF AT 950'. SQZ W/ 45 SX. WOC & TAG AT 827' OR BETTER.

Rustler 906'

PERF AT 2400'. SQZ W/ 35 SX. WOC & TAG.

8 5/8" 32# @ 3727' w/ 1050 sx. TOC by TS at 800'
POOH TO 3777'. SPOT 30 SX CLASS C CEMENT. WOC & TAG.

DV Tool @ Unknown

POOH TO 6150'. SPOT 30 SX CLASS C CEMENT.

**SPOT 35 SX CLASS H CEMENT ON CIBP.
CIRCULATE MLF. PRESSURE TEST CSG.
RUN GAUGE RING. SET CIBP AT 8512'**

Perfs 8612'-96'

RBP @ 8712'

Perfs 8798' - 8815' Sqz'd w/ 75 sx

Cement retainer @ 8837'

5 1/2" 17# & 15.5# @ 8,910' w/1100 sx. TOC by TS at 2012'

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