

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-drill an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM125054

6. Lessee, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM112723X

8. Well Name and No.
EAST BLINEBRY DRINKARD UNIT 3

9. API Well No.
30-025-06325-00-S1

10. Field and Pool or Exploratory Area
BLINEBRY OIL & GAS
EUNICE

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

Carlsbad Field Office
 OGD Hobbs
 AUG 16 2018
 RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 APACHE CORPORATION

Contact: REESA FISHER
 E-Mail: Reesa.Fisher@apachecorp.com

3a. Address
 303 VETERANS AIRPARK LANE SUITE 3000
 MIDLAND, TX 79705

3b. Phone No. (include area code)
 Ph: 432-818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Sec 1 T21S R37E Lot 13 2970FSL 330FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input checked="" type="checkbox"/> Well Integrity
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Other
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache performed the required testing for this well 6/14/2018, witnessed by the OCD. Passing chart attached.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #427846 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/23/2018 (18PP1490SE)

Name (Printed/Typed) REESA FISHER Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission) Date 07/18/2018

THIS SPACE FOR FEDERAL AND STATE OFFICE USE

RECEIVED FOR RECORD
 JUL 25 2018
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

Approved By Key Fisher - OCD Title _____ Date 8-10-18

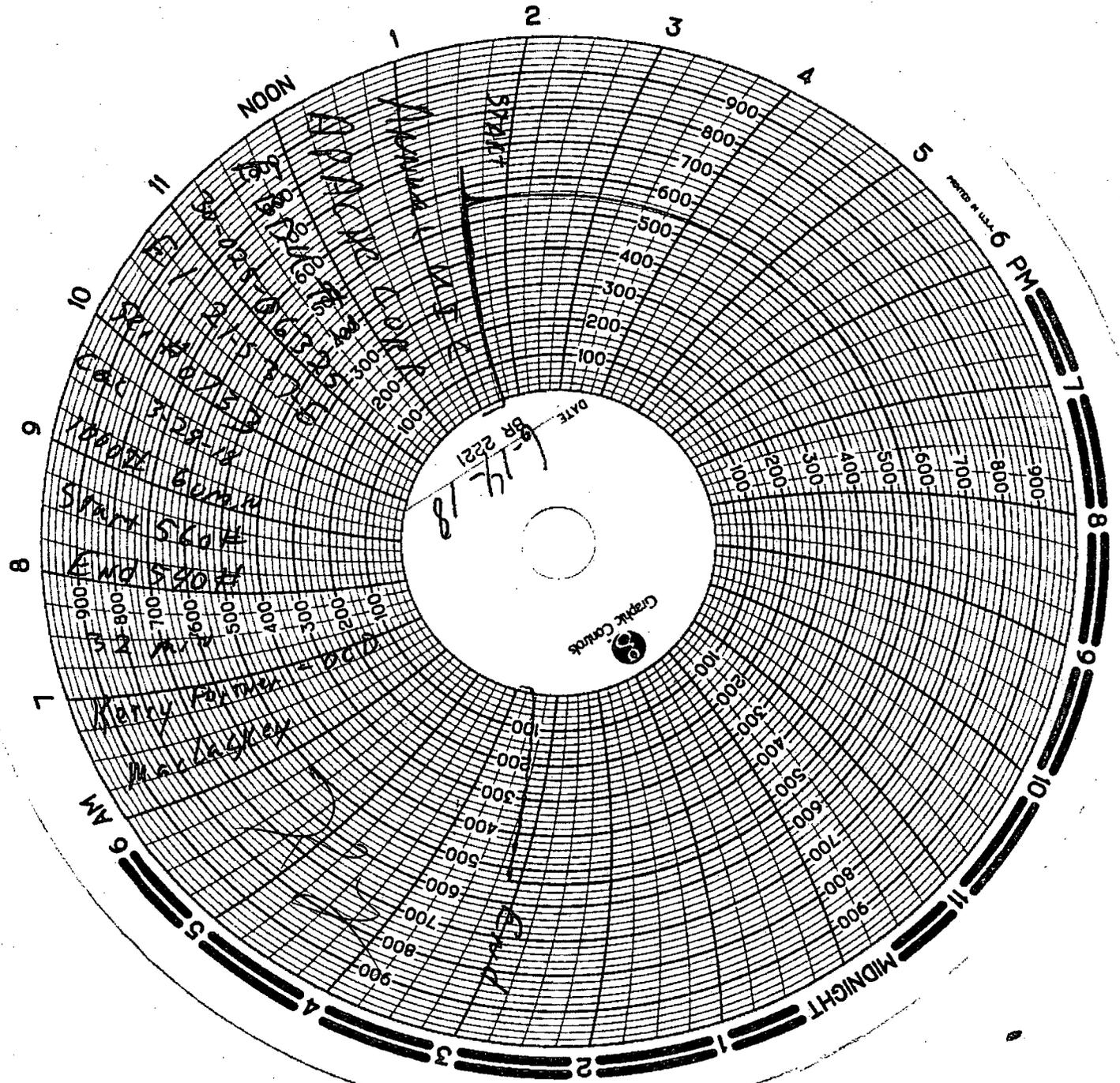
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****



NOON

6 PM

Graphic Controls

DATE
BR 2221

8/14/18

6 AM

MIDNIGHT

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7

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11

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700

6 AM

600

5

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MIDNIGHT

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State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

APACHE Corp Operator Name		30-025-06325 API Number
EBDU Property Name		003 Well No.

Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
E	1	21-5	37-E	2970	S	330	W	LEA

Well Status

TA'D Well	SHUT-IN	INJECTOR	PRODUCER	DATE
YES <input checked="" type="checkbox"/> NO	YES <input checked="" type="checkbox"/> NO	INJ <input checked="" type="checkbox"/> SWD	OIL <input checked="" type="checkbox"/> GAS	6-14-18

OBSERVED DATA

	(A) Surf-Intern	(B) Intern(1)	(C) Intern(2)	(D) Prod Casing	(E) Tubing
Pressure	0	0	✓	0	1406
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2 _____
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR _____
Surges	Y/N	Y/N	Y/N	Y/N	GAS _____
Down to nothing	Y/N	Y/N	Y/N	Y/N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

MIT
 MacLasky
 Ser #0733
 call 3-28-18

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	[Signature]
Date: 6-14-18	
Phone:	
Witness: Kerry Furter	