

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS **Garibaldi Field Office**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM19143
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

AUG 06 2018

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		8. Well Name and No. RIO BLANCO 4 FED COM 03
2. Name of Operator DEVON ENERGY PRODUCTION COM LP Contact: DENISE MENOUD E-Mail: Denise.Menoud@dvn.com		9. API Well No. 30-025-36425-00-S1
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 575-746-5544	10. Field and Pool or Exploratory Area BELL LAKE SWD
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T23S R34E NWSE 1650FSL 1650FEL		11. County or Parish, State LEA COUNTY, NM

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Well Test
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

IN RESPONSE TO NOTIFICATION UIC TESTING LETTER FOR DISTRICT 1, PLEASE SEE ATTACHED COPY OF BRADENHEAD TEST REPORT TAKEN 6/27/2018, WITNESSED BY OCD REPRESENTATIVE, GILBERT CORDERO.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #427151 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/13/2018 (18PP1448SE)

Name (Printed/Typed) DENISE MENOUD	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 07/12/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By <i>Kerry Fortner</i>	Title	Date 8-10-18
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	JUL 18 2018	Is/ Jonathon Shepard
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to provide false or fraudulent information to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

For record only

HOBBS OCD

AUG 10 2018

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

Operator Name DEVON ENERGY PRODUCTION Co LP		*API Number 30-025-36425
Property Name RIO BLANCO 4 FEDERAL COM		Well No. 3

7 Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
J	4	23S	34E	1650	S	1650	E	LEA

Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	INJECTOR INJ	SWD	OIL PRODUCER GAS	DATE 6/27/2018
------------------	----	----------------	----	-----------------	-----	---------------------	-------------------

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	0	—	0	1571
<u>Flow Characteristics</u>					
Puff	Y/N	Y/N	Y/N	Y/N	CO2 —
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR X
Surges	Y/N	Y/N	Y/N	Y/N	GAS —
Down to nothing	Y/N	Y/N	Y/N	Y/N	Type of Fluid Injected for Waterflood if applies.
Gas or Oil	Y/N	Y/N	Y/N	Y/N	
Water	Y/N	Y/N	Y/N	Y/N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>Denise Menoud</i>	OIL CONSERVATION DIVISION
Printed name: Denise Menoud	Entered into RBDMS
Title: Admin. Field Support	Re-test
E-mail Address: denise.menoud@dmn.com	<i>[Signature]</i>
Date: 7/12/2018	
Phone: 575-746-5544	
Witness: KERRY FORTNER	

575-399-2991

INSTRUCTIONS ON BACK OF THIS FORM

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

HOBBS OCD

JUN 28 2018

BRADENHEAD TEST REPORT

RECEIVED

DEVON ENERGY PRODUCTION COMPANY	Operator Name	API Number 30-025-36425-00-00
RIO BLANCO 4 FEDERAL COM	Property Name	Well No. 003

7. Surface Location

UL - Lot J	Section 4	Township 23	Range 34	Feet from 1650	N/S Line S	Feet From 1650	E/W Line E	County LEA
----------------------	---------------------	-----------------------	--------------------	--------------------------	----------------------	--------------------------	----------------------	----------------------

Well Status

TA'D Well YES <input checked="" type="radio"/> NO	SHUT-IN YES <input checked="" type="radio"/> NO	INJECTOR INJ <input checked="" type="radio"/> SWD	PRODUCER OIL <input checked="" type="radio"/> GAS	DATE 6/27/18
--	--	--	--	------------------------

OBSERVED DATA

	(A)Surf Intern	(B)Intern(1)	(C)Intern(2)	(D)Prod Csg	(E)Tubing
Pressure	0	0	/	0	1571
Flow Characteristics					
Puff	Y/N	Y/N	Y/N	Y/N	CO2 <input type="checkbox"/>
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR <input type="checkbox"/>
Surges	Y/N	Y/N	Y/N	Y/N	GAS <input type="checkbox"/>
Down to nothing	Y/N	Y/N	Y/N	Y/N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Water-flood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature: <i>John Raga</i>	OIL CONSERVATION DIVISION
Printed name: John Raga (575) 748-5248	Entered into RBDMS
Title:	Re-test
E-mail Address:	<i>[Signature]</i>
Date: 6/27/18	Phone:
Witness: KERRY FORTNER 575-399-2991	