

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-37122
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Vacuum
8. Well Number 274
9. OGRID Number 371101
10. Pool name or Wildcat SWD; MISS-DEVONIAN 96319
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,887' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other - SWD

2. Name of Operator  
Clearwater SWD, LLC

3. Address of Operator  
P.O. Box 1476, Lovington, NM 88260

4. Well Location  
 Unit Letter P : 960 feet from the South line and 693 feet from the East line  
 Section 27 Township 18-S Range 35-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER: Replace suspected damaged tubing

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER: Replace coated packer and tubing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- R/U pulling unit, nipped down tree. Released packer and pulled out of the hole with all 4-1/2" lined tubing (Duoline) and packer. Inspected tubing coming out of the hole. Sent packer to shop for inspection. Found holes in packer mandrel. Waited on replacement string of 4-1/2" plastic coated tubing and packer.
- GBIH with 4-1/2" plastic coated tubing & coated 7" packer. Set packer at 10,798', above Mississippian perforations from 10,858-78', 10,890-900', 10,920-30' and Devonian perforations from 11,760-820', 11,840-900' and 12,300-400'
- N/D pulling unit & N/U tree. Tested annulus to 500 psi for 30 minutes, - held OK for duration of test (witnessed by Hobbs OCD representative). Placed well back on SWD operations as per Order SWD-1444.

Spud Date: 7/23/2018

Rig Release Date: 8/6/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Gandy TITLE President DATE 8/7/2018

Type or print name Larry Gandy E-mail address: lgandy@gandycorporation.com PHONE: 575-392-3575

APPROVED BY: Melissa Brown TITLE AO/I DATE 8/14/2018

Conditions of Approval (if any):

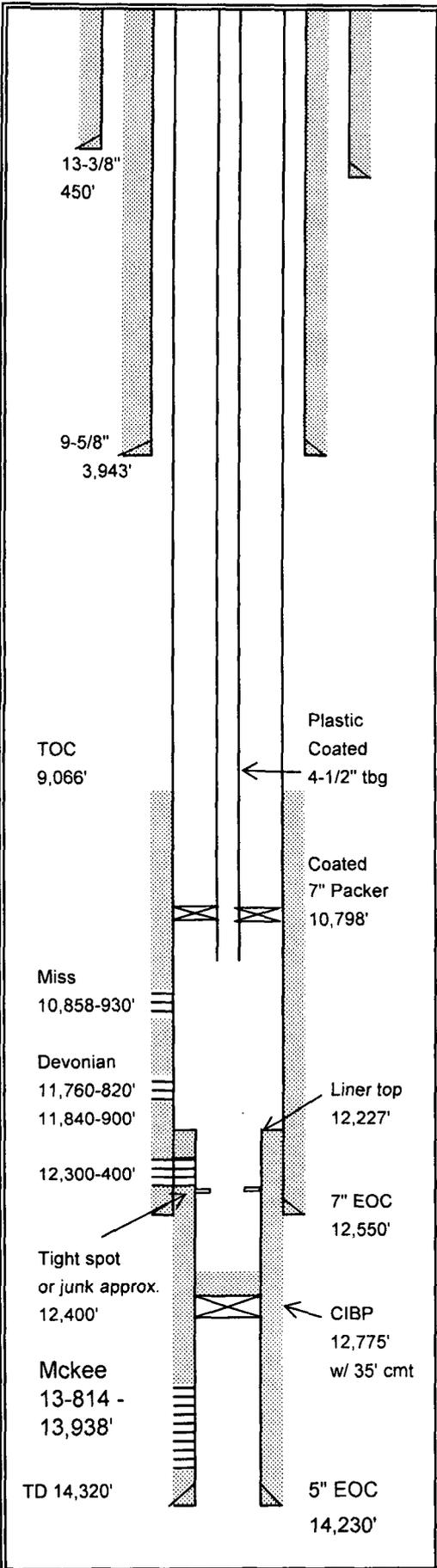
**Lease:** South Vacuum      **Well:** 27-4 SWD      **API #** 30-025-37122  
**Operator:** Clearwater SWD, LLC  
**Field:** South Vacuum      **County:** Lea      **State** New Mexico  
**Section** 27      **Township** 18-S      **Range** 35-E  
**Elev. GL** 3887'      **Elev. DF** \_\_\_\_\_      **Elev. KB** \_\_\_\_\_  
**Spudded** 4/30/2005      **Completed** 9/1/2005

Surface Casing	13-3/8"	48#	Grade	_____
	Set @	450'	Hole Size	17-1/2"
	TOC	surf.	Sacks	328
Intermediate Casing	9-5/8"	40#	Grade	_____
	Set @	3943'	Hole Size	12-1/4"
	TOC	Surface	Sacks	1,298
Production Casing	7"	26 & 29#	Grade	N-80
	Set @	12,550'	Hole Size	8-3/4"
	TOC	9,066'	Sacks	810
Liner Record	5"	18#	Grade	_____
	Top @	12,227'	Bottom @	14,230'
	Screen	_____	Hole Size	6-1/8"
	TOC	11,773'	Sacks	262

Tubing Detail	4-1/2" lined tubing (Plastic Co: Grade/Trd.		
	Pkr. Set @	10,798'	EOT
	Nipples	_____	_____
Anchors	_____	Rods	_____

Perforation Record	Mississippian	10,858-78', 10,890-900', 10,920-30'
	Devonian	11,760-820', 11,840-900', 12,300-400'
	Mckee	13,814-18', 13,824-30', 13,844-48' - abandoned

Completion	Tight spot or junk approximately 12,400'
	_____



**PRESENT COMPLETION 8/7/2018  
(WELL SCHEMATIC)**

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**  
**Oil Conservation Division Hobbs District Office**

**BRADENHEAD TEST REPORT**

Operator Name <b>Clearwater SWD, LLC</b>	API Number <b>30-025-37122</b>
Property Name <b>South Vacuum</b>	Well No. <b>274</b>

**7. Surface Location**

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
P	27	18-S	35-E	960	S	693	E	LEA

**Well Status**

TA'D Well	SHUT-IN	INJECTOR	PRODUCER	DATE
YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	INJ <input type="checkbox"/> SWD <input checked="" type="checkbox"/>	OIL <input type="checkbox"/> GAS <input type="checkbox"/>	<b>8-6-18</b>

**OBSERVED DATA**

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csgng	(E)Tubing
Pressure	0	0	-	0	0
Flow Characteristics					NOT INS
Puff	Y/N	Y/N	Y/N	Y/N	CO2 <input type="checkbox"/>
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR <input checked="" type="checkbox"/>
Surges	Y/N	Y/N	Y/N	Y/N	GAS <input type="checkbox"/>
Down to nothing	Y/N	Y/N	Y/N	Y/N	If applicable type
Gas or Oil	Y/N	Y/N	Y/N	Y/N	fluid injected for
Water	Y/N	Y/N	Y/N	Y/N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Post workover Test  
 GAndy Corporation  
 Ser # GAndy #3  
 Cal 8-4-18

Signature:	<b>OIL CONSERVATION DIVISION</b>
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: <b>8-6-18</b>	Phone:
Witness: <b>Kerry Fortner-OC</b>	

399-3221