

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBSOCD
 AUG 13 2018
 RECEIVED

WELL API NO. 30 025 20948
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. B-1056-1
7. Lease Name or Unit Agreement Name Texaco Shell State Com
8. Well Number 1
9. OGRID Number 291444
10. Pool name or Wildcat Vaccum. Wolfcamp/upper Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4009 DF

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Diamond S Energy Co.

3. Address of Operator
6608 Bryant Irvin Road, Fort Worth, TX 76132

4. Well Location
 Unit Letter J : 1833 feet from the S line and 1845 feet from the E line
 Section 25 Township 17S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: _____</p>	<p>SUBSEQUEN</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPN: <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: _____</p>	<p>INT TO P&A <u>Pm.</u></p> <p>P&A NR _____</p> <p>P&A R _____</p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is made up of 3 strings of 2 7/8" tubing noted as X,Y and Z which were cemented in. We propose to plug the well as follows.

Well's Y&Z

Pump 60 bbls water down bore Y to establish communication w/ wellbor Z, assuming good communication Start pumping Class H cement slurry and attempt to pump the cement down Y and up Z to fill both surface to TD with cement. Assuming cement circulation Y and Z are p&a'd. If cement does not circulate RIH and tag cement w/ wireline. Finish plugging to NMOCD standards using 1" tubing and circulate cement to surface.

Well X

RIH w/ wireline and tag cement (8400'). RIH w/ 1" tubing to 5935' (50' below top Glorietta) and circulate cement to surface.

Cut off wellhead and install dry hole marker. All equipment will be removed from location.

Spud Date: Febru NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Consultant DATE 8/9/18

Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 08/13/2018

Conditions of Approval (if any):

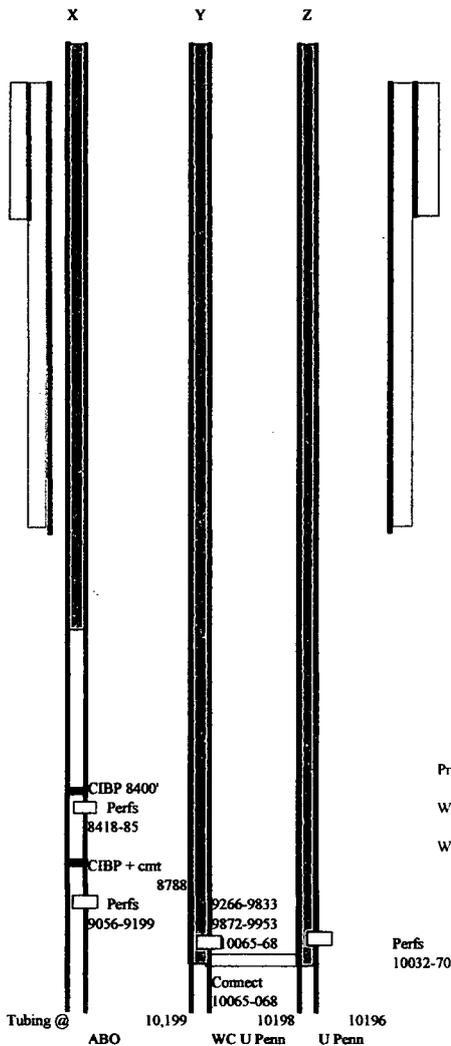
C103 INTENT TO P&A EXPIRES
 1 YEAR FROM DATE OF APPROVAL

Diamond S Energy Company

WELL BORE DIAGRAM

Texaco Shell State Com #1

8/9/2018



13 3/8" @ 390'
400 sx Circulated

9 5/8" @ 4800'
1700 sx Circulated

Geologic Tops

Anhydrite	1555
T Salt	1665
B. Salt	2740
Queen	3705
San And	4345
Glor	5885 5385?
Drink	6576
Tubb	7305
Abo	7937
WC	9285
Penn	9987

Proposed Plugs:
Wellbores Y&Z: Fill both bores with class H cement
Wellbore X: Tag CIBP @ 8400' and fill bore w/ class H cement from surface to 5935'

Tubing @ ABO 10,199 WC U Penn 10198 U Penn 10196

Perfs
10032-70