

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33279
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name J A Akens
4. Well Location Unit Letter J: 1980 feet from the SOUTH line and 1825 feet from the EAST line Section 03 Township 21S Range 36E, NMPM, County LEA		8. Well Number: 21
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3549' GL		9. OGRID Number 4323
RECEIVED		10. Pool name or Wildcat Eumont, Yates, 7 Rivers, Queen (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WOF	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>	CASING/CEMENT JOB	<input type="checkbox"/>
OTHER:	<input type="checkbox"/>	OTHER:	TEMPORARILY ABANDON <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **8 5/8" 24# @ 491': TOC @ surface; 5 1/2" 15.5# @ 3700': TOC @ surface**

Chevron USA Inc completed abandonment of this well as follows:

08/03/2018: MIRU.
08/06/2018: R/U pump and attempt to test TBG. Test failed. POH and L/D rods. N/U and test BOPE. L/D TBG.
08/07/2018: RIH CIBP set at 2650' and tagged. Pressure test CSG to 500 PSI. Test failed. Mark Whittaker (NMOCD) approved setting depth and cmt ops. M/P 30 SKS Class C, yld 1.32 wtr req 6.3 f/ 2650'-2354'. L/D excess TBG. POH 1541'.
08/08/2018: RIH and tag TOC at 2390'. M/P 26 BBLs MLF f/ 2390' to 1300'. L/D excess TBG. R/U W/L. RIH and perforated at 1300'. POH and R/D W/L. Attempt to achieve injectivity. Unsuccessful. Pressure test to 1000 PSI w/ no bleed down. Mark Whittaker (NMOCD) approved variance to perforate at 541'. R/U W/L. RIH and perforate at 541'. POH and R/D W/L. Attempted to achieve injectivity. Unsuccessful. RIH to TOC at 1350'. M/P 70 SKS Class C, yld 1.32 wtr req 6.3 f/ 1350' to 677'. L/D excess TBG t/ 677'. M/P 70 SKS Class C, yld 1.32 wtr req 6.3 t/ surface. L/D excess TBG. R/D and N/D BOPE. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE P&A Engineer, Attorney in Fact DATE 8/14/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832) 588-4044

APPROVED BY: [Signature] TITLE P.E.S. DATE 08/15/2018

Conditions of Approval (if any):
 Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 8-9-2019