Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-41767	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. VB-2192	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Jackson Unit
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	8. Well Number #029H
2. Name of Operator Tap Rock Operating LLC	9. OGRID Number 372043
3. Address of Operator 602 Park Point Drive Suite 200 Golden CO 80401	10. Pool name or Wildcat [96674] TRIPLE X, BONE SPRING, WEST

4. Well Location
Unit Letter: O 200 feet from the South line and 1670 feet from the East line
Section 21 Township 24S Range 33E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3529 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER: New Drill	☒		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/21/2015 – Spud well at 8am with 16" bit.
7/22/2015 – TD 16" surface hole at 1265' and ran 28 jts of 13-3/8" 54.5# J-55 casing to 1260' cement (lead: 410 sx of class C premium with 1.75 yield, tail: 280 sx of class C premium with 1.33 yield) with full returns, returned 78 bbls (251 sks) to surface.
7/24/2015 – NU BOP and test blind ram, pipe ram, and annular to 250psi low and 3000psi high, tested annular to 1500psi.

Spud Date: 7/21/2015 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE VP Operations DATE _____

Type or print name Aaron Byrd E-mail address: abyrd@taprk.com PHONE: 720 772 3065

For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 8-15-18

Conditions of Approval (if any):