

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-41767

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.
VB-2192

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Jackson Unit

6. Well Number:
#029H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
TAP ROCK OPERATING, LLC

9. OGRID
372043

10. Address of Operator
602 PARK POINT DR, STE 200 GOLDEN, CO 80401

11. Pool name or Wildcat
[96674] TRIPLE X, BONE SPRING, WEST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	21	24S	33E	1	200	S	1670	E	LEA
BH:	B	21	24S	33E	1	345	N	1726	E	LEA

13. Date Spudded 07/21/2015	14. Date T.D. Reached 08/14/2015	15. Date Rig Released 08/16/2015	16. Date Completed (Ready to Produce) 04/05/2018	17. Elevations (DF and RKB, RT, GR, etc.) 25' RKB
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18. Total Measured Depth of Well 15,440'	19. Plug Back Measured Depth N/A	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run GR, Quad Combo
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22. Producing Interval(s), of this completion - Top, Bottom, Name
11630', 11640', PURPLE SAGE; WOLFCAMP (GAS)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	55#	1260'	16"	690	0
9-5/8"	80#	5084'	12.25"	1130	0
5-1/2"	110#	15433'	8.5"	1675	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 11630' - 11640', 0.5", 20 @ 2 SPF, 10 clusters	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,630' - 11,640'	151,580 lbs 30/50 sand

28. PRODUCTION

Date First Production 04/12/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 04/27/2018	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 144	Gas - MCF 184	Water - Bbl. 449	Gas - Oil Ratio 10,132
Flow Tubing Press.	Casing Pressure 485	Calculated 24-Hour Rate	Oil - Bbl. 144	Gas - MCF 184	Water - Bbl. 449	Oil Gravity - API - (Corr.) 57	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Flared

30. Test Witnessed By
Jemmi Jackson

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

