

Submit 4 Copy To Appropriate District Office
 District I - (575) 393-6464
 4625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-4283
 844 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 4220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37548
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> X
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name SCHUBERT FARMS (316329)
8. Well Number 001
9. OGRID Number 131652
10. Pool name or Wildcat Salado (96173)

SUNDRY NOTICES AND REPORTS ON WELLS **HOBBS OGD**
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **NOV 14 2017**

2. Name of Operator
M.R.C. Inc.

3. Address of Operator
P.O. Box 5102, Hobbs, NM 88241 **RECEIVED**
{Record 'Clean Up' }

4. Well Location
Unit Letter B : 330 feet from the _____ line and _____ feet from the _____ line
Section 25 Township 19S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3575

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL. <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: WORKOVER TO CONVERT TO BRINE WELL <input checked="" type="checkbox"/> X	
---	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*****SEE ATTACHED WORKOVER PROCEDURE/COMPLETION REPORT

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gary M. Schubert TITLE OWNER/PRES DATE 11/14/17
 Type or print name GARY M. SCHUBERT E-mail address: GARYMSCHUBERT @ GMAIL.COM PHONE: 575-393-6662
For State Use Only
 APPROVED BY: Mark Whitten TITLE P.E.S. DATE 11/15/17
 Conditions of Approval (if any):

HRC INC.
P. O. Box 5011
Hobbs, NM 82841
(Office) 575-393-6662 (Fax) 575-397-2976

HRC Inc. Schubert Farms Brine Well No. 1 (BW-36)

Work Over

June 20, 2016

Rig Up Lucky Well Service. Install BOP, Pressure on csg.

Rig up Vac Truck to take fluid off csg.

Pump stuck - broke at push rod, pull 122 rods - lay down - swab tubing.

Pull 95 jt tbg, sub, pump, seat nipple, mud plug - lay down tbg.

SDFN

June 21, 2016

Lucky Well Service

Rig up Vac Truck

Rig up Capitan Wireline

Capitan Wireline set CIBP @ 2750

Release Vac Truck

Rig up Maclasky pump truck (Luis Bilvao) - pressure up to test CIBP @ 780 psi, held 5 min,

Bleed off & run cbl tool, tag bottom calibrate, pressure to 1000 psi (maintain) log CBL up hole.

begin log @ 2750 (log up hole)

Run 2 ½ sacks cement on wireline bailer (#1 run), run 2 ½ sacks cement on wireline bailer
(#2 run)

Close BOP - test pressure to 500# 30 min (chart)

Put 4' pup joint in well head w/2" valve - (csg. full fluid)

Release Maclasky Pump truck,

Release Lucky Rig 311 at 1:00 pm.

Submit CBL to OCD (Carl Chavez)

Feb 9, 2017

Rig up Capitan Wireline and set CIBP @ 2667'; above previous CIBP and cement plug that was set @ 2750' on June 21, 2016. (CIBP above top of cement was required to set whip stock by Baker Hughes).

Feb. 20, 2017

Rig up Lucky Services and Baker Hughes reverse unit
Set BOP; run in hole with 2 7/8" tubing and csg. scraper, circulate; tag CIBP @ 2660 ,
Run in hole with whipstock and set, lay down 2 joints
SDFN.

Feb. 21, 2017

Rig up swivel; mill csg. from 2651 to 2661", come out of hole and rig up with bit assembly,
POOH with mill, lay down, make up bit assy.
Run in hole begin drill into salt, drill from 2661' to 2715.
Rig down swivel and pull up into csg.
SDFN

Feb 22, 2017

RH tag @ 2703; wash to 2715, circulate; space out tbg. with sub
Set bottom of tbg. / bit assembly @ 2680'
Rig down swivel and pulling unit
Install well head
Hook up reverse unit.
Circulate and pressure to 275 psi
SDFN

Feb. 23, 2017

Pressure to 300 psi; make chart;
Circulate 5 hours at 150 to 200 psi;
Water turns salty; rig down reverse unit;
Shut well in.
Begin installing surface equipment.

April 17, 2017

Begin injecting water to produce brine water.

HOBBS OCD
AUG 14 2018
RECEIVED

H.R.C., INC.
SCHUBERT FARMS WELL No. 1 BW-36
330 FNL, 1650 FEL, Unit (B), Sec 25, T19S, R38E
API # 30-025-37548
LEA COUNTY NM

Surface Hole
Bit Size 12 1/4"

MILL TOP WINDOW @ 2650'

MILL BTM WINDOW @ 2661'

SET CIBP @ 2667'

5SXS TOC CNT @ 2700'
SET CIBP @ 2750'

PERF 1SPF 3046'-3482'

SET CIBP @ 3580'

PERF 1SPF 3623'-3822'

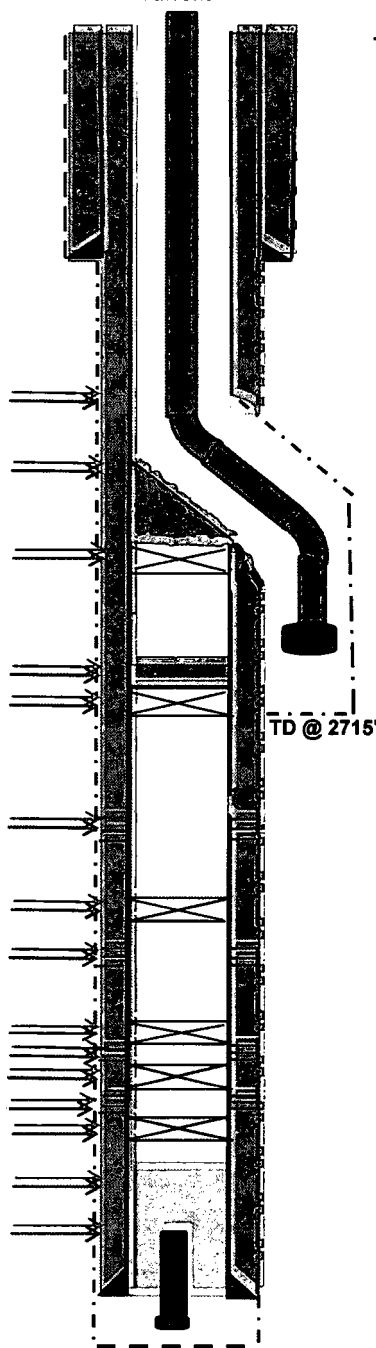
SET CIBP @ 5150'
PERF 4 SPF 5160'-5163'
SET CIBP @ 5200'
PERF 4 SPF 5217'-5219'
CIBP SET @ 5260'

PLUG BACK TB @ 5460'

TOP OF DP PARTS @ 6442'

HOLE
Bit size 7 7/8"

Current



6,442'

Tree Connection 2 7/8 J-55 IPC
 SET @ 2680'

Surface Casing: 8 5/8" 24# J-55

Setting Depth @ 1645' 750SXS CLASS C
 Circulated to Surf.

Production Casing 5 1/2" 17# N80 Set @ 5506'
 1585sxs Class C
 Circulated to Surf.

TBG SET @ 2680'
2 7/8" Collar Welded 4 3/4" rock type bit

DRILL FROM 2661- 2715' SALADO FORMATION

Top of the Yates @ 2855

PBTD 5460'