

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		1. WELL API NO. 30-025-37548								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND RECORD										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Schubert Farms (316329)				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Convert to Class III well						6. Well Number: 1				
8. Name of Operator H.R.C., Inc.						9. OGRID 131652				
10. Address of Operator P.O. Box 5102, Hobbs, NM 88241						11. Pool name or Wildcat Salado (96173)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	25	19S	38E		330	North	1650	East	Lea
BH:										
13. Date Spudded 12/2/05	14. Date T.D. Reached 1/16/06	15. Date Rig Released (Service unit) 2/22/17		16. Date Completed (Ready to Produce) 2/23/17		17. Elevations (DF and RKB, RT, GR, etc.) 3581 GR				
18. Total Measured Depth of Well 6442'		19. Plug Back Measured Depth 2667'		20. Was Directional Survey Made? Yes (Existing)		21. Type Electric and Other Logs Run CNL, DLL (Existing)				
22. Producing Interval(s), of this completion - Top, Bottom, Name 1660 - 2732 (Salado)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8		24#		1645		12 1/4		750 SXS "C"		None
5 1/2		17#		5506		7 7/8		1585 SXS "C"		None
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number) Window cut on 5 1/2 from 2661' - 2650' Sidestep into Salado 4 3/4 OH to 2680'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						N/A		N/A		
28. PRODUCTION										
Date First Production 4/17/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Conventional injection w/ PD TA3				Well Status (Prod. or Shut-in) Producing Brine				
Date of Test 2/23/17	Hours Tested 5	Choke Size	Prod'n For Test Period N/A	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. N/A	Gas - Oil Ratio 0			
Flow Tubing Press. 150 -200 PSI Injections down Tbg.	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 0	Water - Bbl. N/A	Oil Gravity - API - (Corr.) N/A				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A						30. Test Witnessed By N/A				
31. List Attachments C-102, Current wellbore diagram / CNL, DLL (existing on record)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A						33. Rig Release Date: Service Unit released 2/22/17				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude			NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		David Alvarado		Title		Consulting Agent for H.R.C., Inc.		Date 8/9/18
E-mail Address		davidal00136@gmail.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1658 Rustler	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Tansill 2720			
T. Yates 2855	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2958	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2500	2750	250	SALT				
2750	2960	210	ANHYDRITE				
2960	3080	120	ANHYDRITE, DOLOMITE, SAND				
3080	3490	410	ANHYDRITE, DOLOMITE				
3490	3770	280	ANHYDRITE, DOLOMITE, SAND				
3770	4080	310	ANHYDRITE, DOLOMITE				
4080	4320	240	DOLOMITE, ANHYDRITE				
4320	4910	590	DOLOMITE				
4910	5210	300	DOLOMITE, LIMESTONE				
5210	5310	100	LIMESTONE, DOLOMITE				
5310	5480	170	DOLOMITE, LIMESTONE				
5480	5650	170	LIMESTONE, DOLOMITE				
5650	6410	760	DOLOMITE				