

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. **30-025-44508**

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Sioux 36 State

6. Well Number:

5H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Caza Operating LLC

9. OGRID **249099**

10. Address of Operator
200 N. Lorraine St. #1550, Midland, TX 79701

11. Pool name or Wildcat
WC-025 G-08 S2535340; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	36	25S	35E		50	North	330	West	Lea
BH:	M	36	25S	35E		156	South	625	West	Lea

13. Date Spudded **3/18/2018** 14. Date T.D. Reached **4/15/2018** 15. Date Rig Released **4/18/2018** 16. Date Completed (Ready to Produce) **5/16/2018** 17. Elevations (DF and RKB, RT, GR, etc.) **3108' GR**

18. Total Measured Depth of Well **16905'** 19. Plug Back Measured Depth **16842'** 20. Was Directional Survey Made? **yes** 21. Type Electric and Other Logs Run **gamma ray**

22. Producing Interval(s), of this completion - Top, Bottom, Name
12325' - 16722' 2nd Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	814	17.5	735sx	
9.625	40	3546	12.25	600sx	
9.625	47	8978	12.25	1895sx	
5.5	20	16791	8.5	2105sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	11547	11547

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28. Date First Production **5/23/2018** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **flowing** Well Status (*Prod. or Shut-in*) **producing**

Date of Test **6/21/2018** Hours Tested **24** Choke Size **35/64** Prod'n For Test Period Oil - Bbl **9 5 0** Gas - MCF **753** Water - Bbl. **1251** Gas - Oil Ratio **0.79:1**

Flow Tubing Press. **840** Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (*Corr.*) **38**

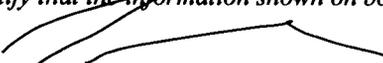
29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **sold** 30. Test Witnessed By **Kevin Garrett**

31. List Attachments
gamma ray log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Steve Morris** Title **Contract Engineer** Date **8/14/2018**

E-mail Address **Steve.morris@mojoenergy.com**

